FILE NOTATIONS Entered in NID File Docation Map Pinned Hard Indexed	Checked by Chief Approval Letter Disapproval Letter
COMPLETION DATA: Date Well Completed J WW TA W OS PA	Location Inspected Bond released State or Fee Land
LOGS F	ILED
Driller's Log Electric Logs (No.) E I Dual I Lat BHC Sonic GR Lat	Mi-L Sonic

They have been a supplied to be a second or the second of the second of



STATE OF HTAH



	• • • • • • • • • • • • • • • • • • •				5. LEASE DESIGNATION AND SERIAL NO.
OIL	& GAS CONSER	VATION COMMIS	SSION	<u> </u>	Fee
	N FOR PERMIT	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🗷	DEEPEN 🗆	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
oir जि	AS OTHER		NGLE MULTIN	PLE X	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					L. Boren Unit
Chevron	Oil Company - W	lestern Division	• · · · · · · · · · · · · · · · · · · ·		9. WELL NO.
. ADDRESS OF OPERATOR					4-23A2
P. O. Bo	ox 599 Denviceport location clearly and	er, Colorado 8	30201		10. FIELD AND POOL, OR WILDCAT
At surface			itate requirements.*)		Bluebell-Miles & 1-26
2207	7' FNL & 2379' F	WL (SEŁNWŁ)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor	ne				
Same					S23, T1S, R2W, USB&M
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFICE			12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROP	ogwp å	1 16 No	. OF ACRES IN LEASE	1 17 NO	OF ACRES ASSIGNED
LOCATION TO NEARES PROPERTY OR LEASE LII	T		***		HIS WELL
(Also to nearest drig	, line, if any)		ac. spacing	00 - 5 - 5	640
8. DISTANCE FROM PROJ TO NEAREST WELL, D	RILLING, COMPLETED,	o o o o o o o o o o o o o o o o o o o		20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	740	ne l	13,700	<u> </u>	ROTATY 22. APPROX. DATE WORK WILL START
Graded (April 1, 1972
	P	ROPOSED CASING ANI	CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,300'	Cmt	o surface
8-3/4"	7"	26#	11,600	To br	ing top to 9000 ft.
6-1/8"	5" liner	18#	13,700'	± 250) sx
	1		-	1	120
the Mile	es and 1-26 zone		an estimated	TD of 1	13,700 ft to test
Attached	l: Well Plat Drilling Pr	ogram			
	BOP Require	ments (Class A-	1)		
	drill or deepen directiona				uctive zone and proposed new productive and true vertical depths. Give blowou
4.		1.	W. Greer		
SIGNED	1. Dreer		vision Drlg. S	upt.	DATE 3-20-72
(This space for Fod	er State office use)				
PREMIT NO.	H. C. LEEZ.		APPROVAL DATE		
APPROVED BY		51748		_	DATE

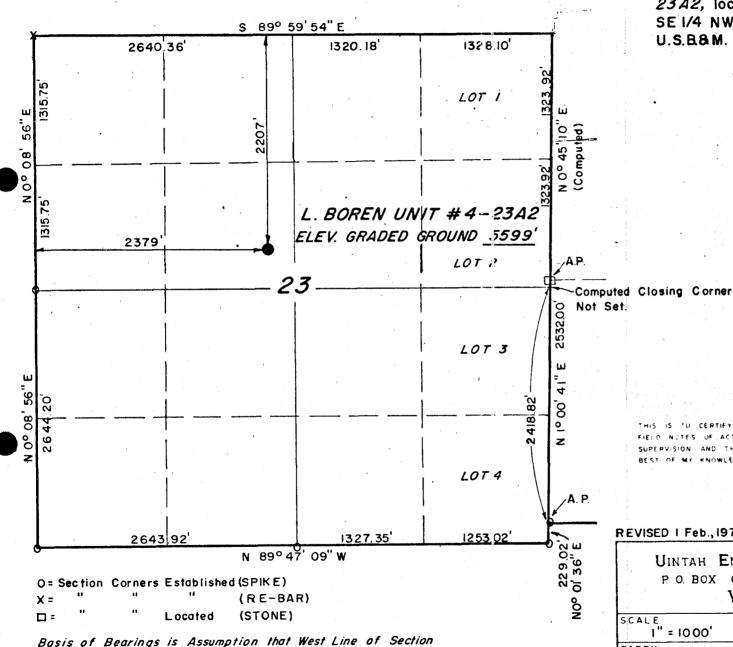


STATE OF UTAH



v = +	JINIE	OI OIMI	٠	•			<u> </u>
OIL	& GAS CONSER	VATION CO	MMIS	SSION	٠.		5. LEASE DESIGNATION AND SERIAL NO
	FOR PERMIT	TO DRILL,	DEEP	EN, OR PL	UG BA	\CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖾	DEEPEN		PLU	G BACK		7. UNIT AGREEMENT NAME
OIL (닷 GA				NGLE _	MULTIPLE ZONE	X	8. FARM OR LEASE NAME
. NAME OF OPERATOR	CLL OTHER				2011		I Roren Unit
Chauran	Oil Company - I	Jestern Div	icior				L. Boren Unit 9. WELL NO.
. ADDRESS OF OPERATOR	Oil Company - V	VESCELII DIV	T3TA	<u> </u>			4-23A2
P. O. Bo	x 599 Denv	ver. Colora	do 8	30201			10. FIELD AND POOL, OR WILDCAT
. LOCATION OF WELL (Re	port location clearly and	l in accordance wi	th any S	tate requirement	8.*)		Bluebell-Miles & 1-26
	' FNL & 2379' I	FWL (SEZNWZ	;)				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Same							S23, T1S, R2W, USB&M
	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	E.*			12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROPO LOCATION TO NEAREST		· ····	16. NO	OF ACRES IN L	EASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE LINE (Also to nearest drlg.	e, ft.	2207.	640	ac. spacin	12		640
8. DISTANCE FROM PROPO	SED LOCATION*			OPOSED DEPTH		20. ROT	ARY OR CABLE TOOLS
TO NEAREST WELL, DE OR APPLIED FOR, ON THE		one	.	13,700)		Rotary
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START
Graded G	round 5599						April 1, 1972
3.	1	PROPOSED CASI	NG ANI	CEMENTING	PROGRAM	[
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	roor	SETTING DEF	тн		QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#		2,300		Cmt	to surface
8-3/4"	7"	26#		11,600			ring top to 9000 ft.
6-1/8"	5" liner	18#		13,700		± 25	
.		1	į	•			
						. /~	
			11 to	an estima	ated TI	of of	13,700 ft to test
the Mile	s and 1-26 zone	2s•					•
		•	-				
Attached							
	Drilling Pr	•	aa A-	.1\			
	BOP Require	emetics (Cra	.55 A-	· ±)			
						•	
	irill or deepen directions						luctive sone and proposed new producti d and true vertical depths. Give blowo
i.			7	W. Greer			
SIGNED	1. Duer	TI		vision Dr	lg. Sur	ot.	3-20-72
(This space for Feder	al or State office use)					•	
PERMIT NO.				APPROVAL DATE	 		
							9
APPROVED BY	·	Tr	TLB				DATE

TIS, RZW, U.S.B.&M.



Bears N 0º 08' 56"E.

CHEVRON OIL COMPANY

Well location, L. BOREN UNIT #4-23A2, located as shown in the SE I/4 NW I/4 Section 23, TIS, R2W, U.S.B.& M. Duchesne County, Utah.

FIELD NOTES OF ACTUAL SURVEYS MADE BY ME GR SUPERVISION AND THAT THE SAME ARE TRUE AND TOPPECT BEST OF MY KNOWLEDGE AND BELIEF

> REGISTRATION Nº 2454 STATE OF UTAH

REVISED | Feb., 1972

UINTAH ENGINEERING & LAND SURVEYING PO BOX Q - 110 EAST - FIRST SOUTH VERNAL. UTAH - 84078

SCALE	DATE
1" = 1000'	29 Jan., 1972
PARTY	REFERENCES
N.J.M. B.R. D.P.	GLO Plat
WEATHER GOOD	FILE CHEVRON BLUEBELL

Chevron Oil Company

Western Division

Denver, Colorado March 20, 1972

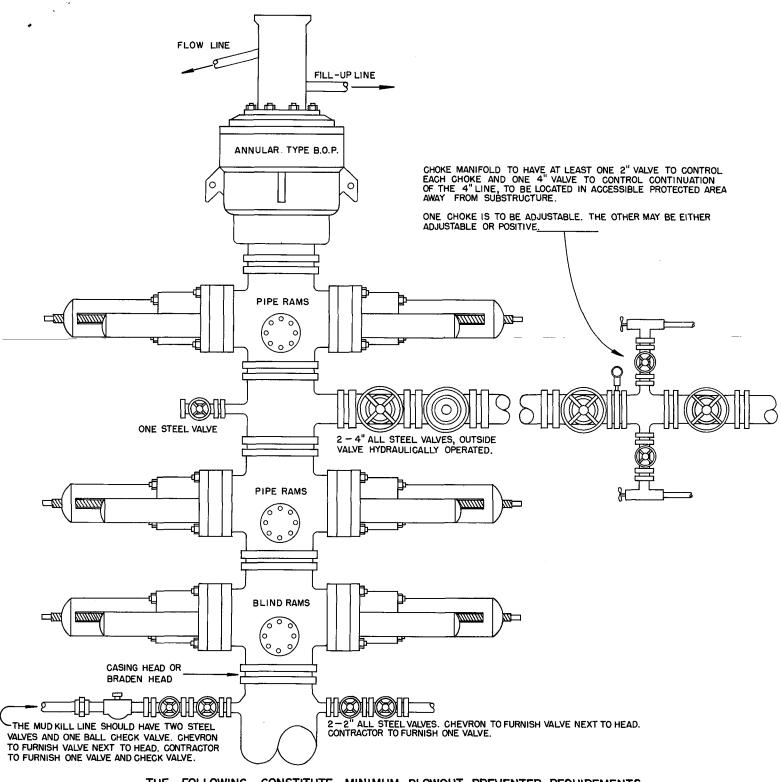
DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

- 1. Drill 12½" hole to 2300'. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface.
- 2. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
- 3. Dril 8-3/4" hole below surface casing to depth of \pm 11,500'.
 - a. One-man mud logging unit is required from 6400' to 9600' and two-man from 9600' to ± 13,600'.
- 4. Run 7" 00 26# S-95 intermediate casing to TD and cement.
 - a. Install 6" Series 1500 BOPE per Chevron's specifications and test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
- 5. Dril 6-1/8" hole below intermediate casing to estimated total depth of 13,700'.
- 6. If productive, run and cement 5" 18# P-110 FJ liner from TD to 11,300'.
- 7. Completion to be based on hole evaluation.

J.W. GREER



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 (I) BLIND RAMS ON BOTTOM.
 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 (5) ANNULAR B.C.
 (2) PIPE RAMS ABOVE THE BLIND RAMS.
 (4) PIPE RAMS ABOVE CHOKE OUTLET. (5) ANNULAR B.O.P. ON TOP.
- (2) PIPE RAMS ABOVE THE BLIND RAMS. (4) PIPE RAMS ABOVE CHORE OUTLET.

 ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s. C. D.
- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG. KELLY COCK TO BE INSTALLED ON KELLY.
- FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY — WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

ACCEPTABLE ACCUMULATOR UNITS

I. AMAR S. B.

FOR 8" AND LARGER BOP UNITS.

- 1. HYDRIL 80 GALLON
- 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
- 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP)
 FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR, A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBIL-ITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

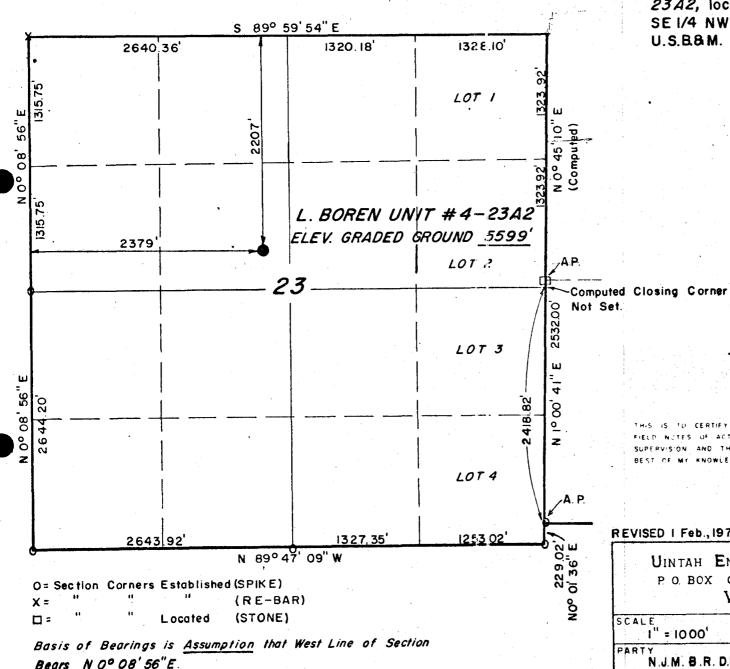
- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRE-SENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE,





	STATE	OF UTAH			reverse s	iae)	•		
OIL	& GAS CONSER	VATION CO	MMIS	SION			_	BIGNATION	AND SERIAL NO
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG E	ACK	6. IF INDIAN	, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	LL 🛚	DEEPEN			UG BA		7. UNIT AGE	DEMENT N	(MR
b. TYPE OF WELL OIL X GA	AS OTHER		SIN ZO:	GLE	MULTIP ZONE	LE X	8. FARM OR	LEASE NAM	[36
2. NAME OF OPERATOR	0.11.0	7					L. Bo	ren Un	it
3. ADDRESS OF OPERATOR	Oil Company - I	western Div	<u>1510n</u>				4-23A	2	
P. O. Bo 4. LOCATION OF WELL (Re	x 599 Den	ver, Colora	do 80	0201	inta *)	<u> </u>	10. FIELD A	•	
At surface	' FNL & 2379' 1			are requireme	,		Bluebel 11. sec., T.,		s & 1-26
At proposed prod. zon		, 11aa - Çaran Qarii Q	•						
Same 14. distance in Miles A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	·		···	\$23, T18		
-									
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LINE	·			OF ACRES IN			OF ACRES ASSI HIS WELL		
(Also to nearest drlg. 18. DISTANCE FROM PROPE	line, if any) 4	2207.		POSED DEPTH	ing	20. ROTA	RY OR CABLE 7	640	
TO NEAREST WELL, DE OR APPLIED FOR, ON THI		one		13,70	00		Rotary		-
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	•		<u>~</u>			22. APPROX	. DATE WOR	K WILL START
Graded G							Apri	1 1, 1	972
	:	PROPOSED CASIN	NG AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT	SETTING D		 		OF CEMEN	<u>r</u>
12-1/4"	9-5/8"	36#	-	2,300			o surfac		
8-3/4" 6-1/8"	7" 5" liner	26#		11,600 13,700		To bi	ing top	to 900	0 ft.
0-1/6) iiiei	18#		13,700	J	- 250) SX		
	to drill a devent s and 1-26 zone		ll to	an estin	nated]	CD of 1	l3,700 ft	to te	st
Actached	Drilling Pr	_							
	BOP Require	ments (Clas	SS A-I	.)					
			•			÷.			
						•			
N ABOVE SPACE DESCRIBE one. If proposal is to d preventer program, if any	rill or deepen directions	proposal is to deep lly, give pertinent	en or plu data on	g back, give o subsurface lo	data on procations an	esent prod d measure	uctive zone an I and true ver	d proposed ical depths	new productive. Give blowou
4.	11 C		J.	W. Green	<u> </u>				
SIGNED .	- Street	TIT	LE Div	vision Dr	rlg. Su	ipt.	DATE	3-20-	72
(This space for Feder	al or State office use)					4.			
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·		A	PPROVAL DATE		· · · · · ·	: • • • • • • • • • • • • • • • • • • •		
						-			
APPROVED BY	L. IF ANY:	TIT	LB				DATE_		<u> </u>

TIS, R2W, U.S.B.&M.



CHEVRON OIL COMPANY

Well location, L. BOREN UNIT #4-23A2, located as shown in the SE 1/4 NW 1/4 Section 23, TIS, R2W, U.S.B.& M. Duchesne County, Utah.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM . FIELD NOTES OF ACTUAL SURVEYS MADE BY ME GO UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND COMPECT TO

> REGISTRATION Nº 2454 STATE OF UTAH

REVISED | Feb., 1972

UINTAH ENGINEERING & LAND SURVEYING PO BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 29 Jan., 1972
PARTY N.J.M. 8.R. D.P.	REFERENCES GLO Plat
WEATHER GOOD	CHEVRON BLUEBELL

Chevron Oil Company

Western Division

Denver, Colorado March 20, 1972

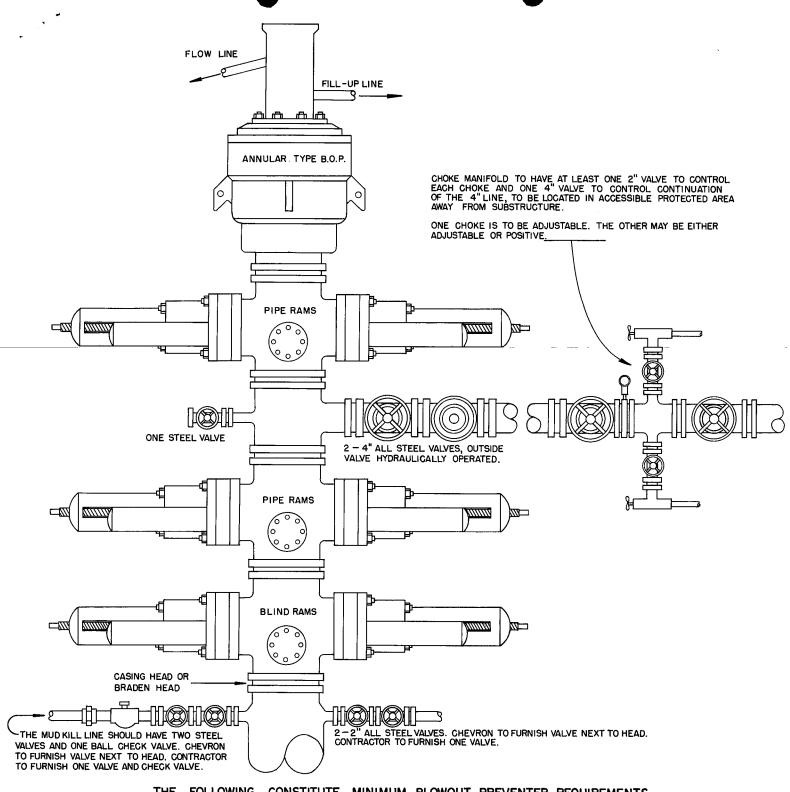
DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

- 1. Drill 12½" hole to 2300'. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface.
- 2. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
- 3. Dril 8-3/4" hole below surface casing to depth of ± 11,500'.
 - a. One-man mud logging unit is required from 6400' to 9600' and two-man from 9600' to ± 13,600'.
- 4. Run 7" 0 26# S-95 intermediate casing to TD and cement.
 - a. Install 6" Series 1500 BOPE per Chevron's specifications and test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
- 5. Dril 6-1/8" hole below intermediate casing to estimated total depth of 13,700'.
- 6. If productive, run and cement 5" 18# P-110 FJ liner from TD to 11,300'.
- 7. Completion to be based on hole evaluation.

J.W. GREER



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 (1) BLIND RAMS ON BOTTOM.
 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 (5) ANNULAR B.O.
 (2) PIPE RAMS ABOVE THE BLIND RAMS.
 (4) PIPE RAMS ABOVE CHOKE OUTLET. (5) ANNULAR B.O.P. ON TOP.
- ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.

 MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- KELLY COCK TO BE INSTALLED ON KELLY.
- FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY — WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PRE-VENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

= MAR 22 1950

CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

PREVENTER UNITS

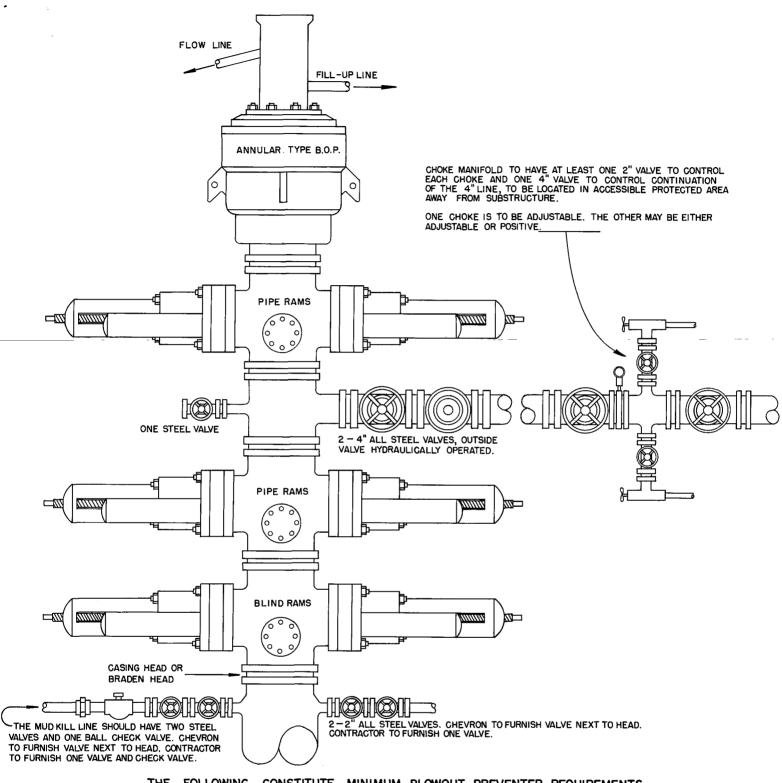
- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRE-
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:

 (I) BLIND RAMS ON BOTTOM.

 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.

 (5) ANNULAR B.C.

 (4) PIPE RAMS ABOVE CHOKE OUTLET. (5) ANNULAR B.O.P. ON TOP.
- (4) PIPE RAMS ABOVE THE BLIND RAMS. (4) PIPE RAMS ABOVE CHOKE OUTLET.

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 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'S.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'S.

 MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

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 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

MAR 22 1975

CHEVRON OIL COMPANY – WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
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 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBIL-ITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A, PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.



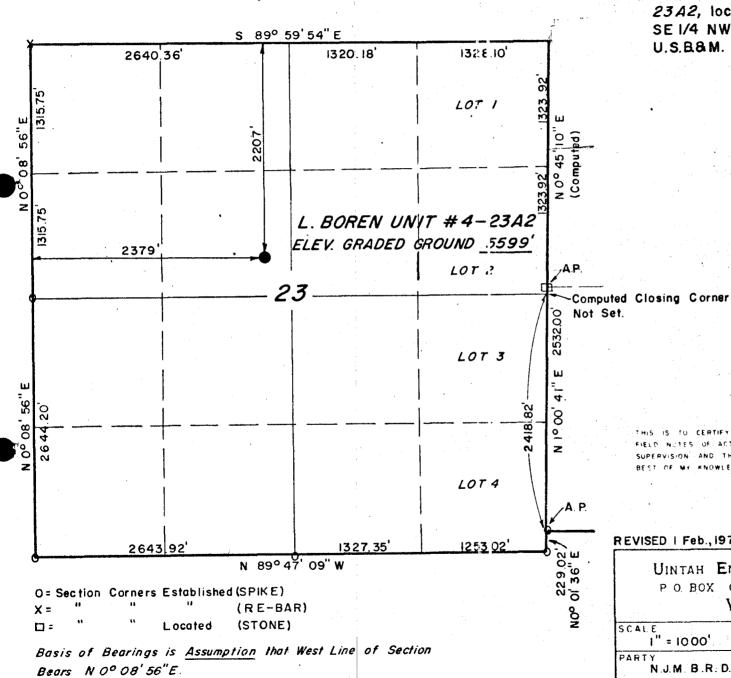
SHIP

STATE OF UTAH

UBMIT IN TRIPLICATE*	
Ommon	
(Other instructions on reverse side)	

110	& GAS CONSER	VATION CO	MMIS	SION		5. LEASE DESIGNATION AND SERIAL NO.
						Fee
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME
	RILL 🛚	DEEPEN	Ш	PLUG BA	CK 🗀	. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS [811	GLE MULTH	LE X	8. FARM OR LEASE NAME
	VELL OTHER		zo	NE ZONE	<u></u> _	_ .
						L. Boren Unit
Chevron 3. ADDRESS OF OPERATOR	Oil Company - V	<u>Vestern Div</u>	vision			
			. 1 . 0	0001		4-23A2 10. FIELD AND POOL, OR WILDCAT
P. O. B	ox 599 Deny Report location clearly and	/er, Colora	ith any Si	UZU1	·	
At surface				SESENW		Bluebell-Miles & 1-26
	7' FNL & 2379' F	FWL (SEZNW	4)	JESENIN		AND SURVEY OR AREA
At proposed prod. zo						COO MIC DOWN TICEM
Same	AND DIRECTION FROM NEA	DEST TOWN OR PO	ST OFFICE	•		S23, T1S, R2W, USB&M
AT, DIGITALON IN MILES	AND DIRECTION FROM NEA	MANUEL TO STATE OF PU	~ CSBICE			
15. DISTANCE FROM PROI	POSED*	.	16 NO	OF ACRES IN LEASE	17. NO	OF ACRES ASSIGNED
LOCATION-TO-NEARE PROPERTY OR LEASE LI	3 T					HIS WOLL
(Also to nearest drl	g. line, if any) 4	2207'		ac. spacing	90 55=	640
	DRILLING, COMPLETED,	÷	19. PRO	POSED DEPTH	ZU. ROTA	ARY OR CABLE TOOLS
OR APPLIED FOR, ON TI		one	<u> </u>	13,700/	<u> </u>	Rotary
21. ELEVATIONS (Show w	nether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START
Graded (Ground 5599					April 1, 1972
23.	I	PROPOSED CAS	ING AND	CEMENTING PROGR.	AM	•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#		2,300'	Cmt	to surface
8-3/4!!		26#		11,600'		ring top to 9000 ft.
6-1/8"	1	18#		13,700'		0 sx
					1	
	es and 1-26 zone	98•	ell to	an estimated	TD of	13,700 ft to test
•	BOP Require	_	ass A-	1)		,
	· •	- -				
						14
					· /	5
					1	
						$\mathcal{X}_{\mathcal{F}}$
one. If proposal is to reventer program, if an	drill or deepen directions	proposal is to de	epen or pl nt data or	ug back, give data on p n subsurface locations a	resent production	ductive zone and proposed new production and true vertical depths. Give blower
signed	W. Greer	m		W. Greer vision Drlg. S	upt.	DATE 3-20-72
	eral or State office use)	***				
// 2	112 2 in					
PERMIT NO. 43	U13-20115			APPROVAL DATE		<u> </u>
APPROVED BY	VAL. IF ANY:	Т	ITLE			DATE

TIS, R2W, U.S.B.&M.



CHEVRON OIL COMPANY

Well location, L. BOREN UNIT #4-23A2, located as shown in the SE I/4 NW I/4 Section 23, TIS, R2W, U.S.B.&M. Duchesne County, Utah.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM . FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND TOPPECT OF MY KNOWLEDGE AND BEL'EF

> REGISTRATION Nº 2454 STATE OF UTAH

REVISED | Feb., 1972

UINTAH ENGINEERING & LAND SURVEYING PO BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	29 Jan., 1972
PARTY	REFERENCES
N.J.M. B.R. D.P.	GLO Plat
WEATHER GOOD	FILE CHEVRON BLUEBELL

Chevron Oil Company

Western Division

Denver, Colorado March 20, 1972

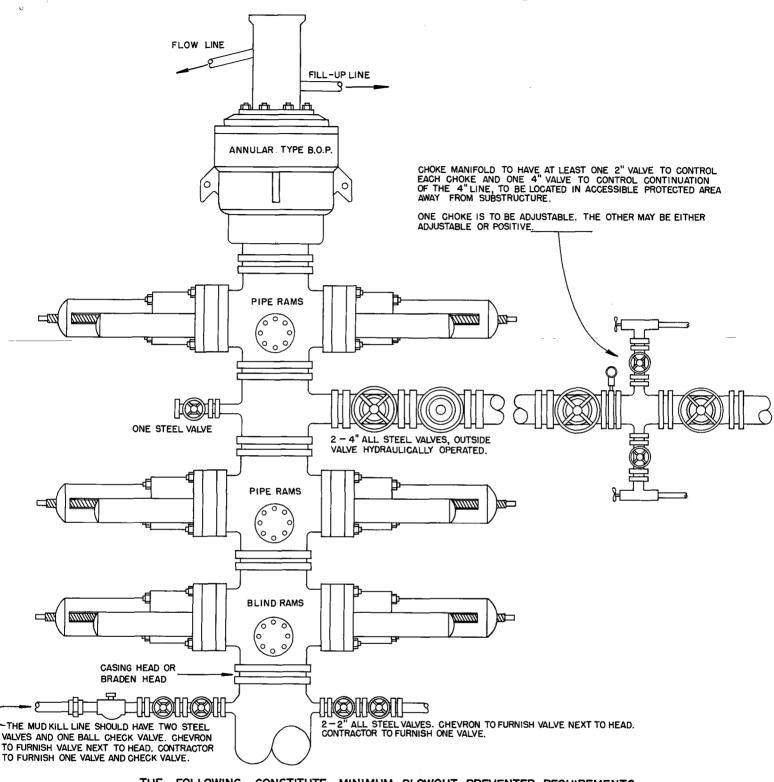
DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

- 1. Drill 12½" hole to 2300'. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface.
- 2. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
- 3. Dril 8-3/4" hole below surface casing to depth of ± 11,500'.
 - a. One-man mud logging unit is required from 6400' to 9600' and two-man from 9600' to ± 13,600'.
- 4. Run 7" 00 26# S-95 intermediate casing to TD and cement.
 - a. Install 6" Series 1500 BOPE per Chevron's specifications and test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
- 5. Dril 6-1/8" hole below intermediate casing to estimated total depth of 13,700'.
- 6. If productive, run and cement 5" 18# P-110 FJ liner from TD to + 11,300'.
- 7. Completion to be based on hole evaluation.

J.W. GREER



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:

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Chevron Oil Company

Western Division

Denver, Colorado March 20, 1972

DRILLING PROGRAM
CHEVRON L. BOREN UNIT #4-23A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron L. Boren Unit #4-23A2, Duchesne County, Utah.

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- 7. Completion to be based on hole evaluation.

J. W. GREER

STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: GREGG GOODRIDGE
WELL NAME: L BOREN U 4-23A2 API NO: 43-013-30115
SECTION: 23 TWP: 01S RANGE: 02W
CONTRACTOR: BETTS WELL SERVICE RIG NUMBER: #2
INSPECTOR: DENNIS INGRAM TIME: 2:20 PM AM/PM DATE: 12/27/93
OPERATIONS AT THE TIME OF INSPECTION: INSTALLING NEW POLISH ROD
WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: N
DISPOSITION OF FLUIDS USED: TRUCK
DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) NO
PERFORATED: STIMULATED: SAND CONTROL:
WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:
CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:
CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:
SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.
REMARKS:
REPLACING OLD POLISH ROD (OLD POLISH ROD BROKE).
·

March 23, 1972 Chevron Oil Company Box 599 Denver, Colorado Re: L. Boren Unit #4-23A2 Sec. 23, T. 1 S, R. 2 W, Duchesne County, Utah Gentlemen: Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14. Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771 Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated. The API number assigned to this well is 43-013-30115. Very truly yours, DIVISION OF OIL & GAS CONSERVATION CLEON B. FEIGHT DIRECTOR CBF:sd

	deral or State office use)			
SIGNED	Buer	TITLE _	Division Drlg. Sur	DATE 5-2-72
No. V bouche contide th	at the foregoing is true	and correct	J. W. Greer	
	•	•		
see accac	Ten uhrrri 17/2	Lroped		
Can otton	hed April, 1972	daily progres	s report.	
nent to this work.	•			
Droposed work, 1	T Mell in mitentionenia an	(Clearly state all pertin rilled, give subsurface lo	ent details, and give pertinent deations and measured and true v	lates, including estimated date of starting ertical depths for all markers and zones
(Other)			Completion or Rec	completion report and 120g forms
BHOOT OR ACIDIZE	CHANGE		(Other)	Progress Report X
PRACTURE TREAT	MULTIPL	E COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*
TEST WATER SEUT-	~~~ 	ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CABING
	NOTICE OF INTENTION TO			REPAIRING WELL
6.			Nature of Notice, Report,	BEBQUENT REPORT OF:
		D T 1 1	Natura of Matter Danes	or Other Data
4. PERMIT NO.	15. B	LEVATIONS (Show whether	uz, si, us, ewij	Duchesne Utah
· · · · · · · · · · · · · · · · · · ·				S23, T1S, R2W, USB&M 12. COUNTY OR PARISH 18. STATE
2207 ft.F	NL & 2379 ft. F	WL (SEZNWZ)		
At surface				11. SEC., T., E., M., OR BLM. AND SURVEY OR ARMA
See also space 17 De	Report location clearly as low.)	id in accordance with an	ly otate requirements.	Bluebell-Miles & 1-2
P. O. Box	599 Denver,	Colorado 8020	1	4-23A2 10. FIELD AND POOL, OR WILDCAT
. ADDRESS OF OPERATO	<u> </u>			9. WELL NO.
	L1 Company - We	stern Division		L. Boren Unit
WELL X WELL	OTHER			S. FARM OR LEASE NAME
OIL (T) GAS				
(Do not use this	Use "APPLICATION F	OR PERMIT—" for such	back to a different reservoir. proposals.)	7. UNIT AGREEMENT NAME
SUN	IDRY NOTICES	AND REPORTS	ON WELLS	
				6. IF INDIAN, ALLOTTEB OR TRIBE NA
OIL &	GAS CONSERVA	TION COMMISS	1 U II	Fee

to the state of the Common Com

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

- 4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12½" surface hole.
- 4-18-72 2252' drilling.12½" surface hole. (Attached Permit to Drill & Well Plat)
- 4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.
- 4-20-72 2295' testing BOPE.
 - 4-21-72 2729' drilling.
 - 4-24-72 4235' drilling.
 - 4-25-72 4671' drilling.
 - 4-26-72 5151' drilling.
 - 4-27-72 5541' drilling.
 - 4-28-72 5983' drlg.
 - 5-1-72 7143' drilling.
 - 5-2-72 7542' drilling.
 - 5-3-72 7712' drilling.

	STATE OF UTAH	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL N
OIL & GAS CO	NSERVATION COMMISS	ION verse side)	Fee	
	OTICEC AND DEDODTS	ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NA
SUNDRY N (Do not use this form for p Use "API	OTICES AND REPORTS reposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	back to a different reservoir. proposais.)		
I.			7. UNIT AGREEMENT N	AMB
WELL WELL OTH	ER .		8. FARM OR LEASE NA	MB
2. NAME OF OPERATOR Chevron Oil Compa	any - Western Division		L. Boren Un	nit
8. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599	Denver, Colorado 8020	1	4-23A2 10. FIELD AND POOL, C	R WILDCAT
See also space 17 Delow.)	tion clearly and in accordance with an	y State requirements.	Bluebell-Mil	
At surface			11. SEC., T., E., M., OR SURVEY OR ARE.	BLK, AND
2207 ft.FNL & 23	79 ft. FWL (SEZNW칼)		S23, T1S, R2V	
	15. ELEVATIONS (Show whether	DF. RT. OR. etc.)	12. COUNTY OF PARIS	
14. PERMIT NO.	10. MEEVATIONS (SHOW WHOME		Duchesne	Utah
		N. (News Perest or C	Other Data	. + 2
• .	k Appropriate Box To Indicate	LAGINIS OF LAGINES, VEDOIL, OL	UBNT REPORT OF:	
NOTICE OF	INTENTION TO:		REPAIRING	wer
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING	
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMI	ENT.
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	(0.1)	Progress Repo	
REPAIR WELL (Other)		Completion or Recomb	s of multiple completion pletion Report and Log f	174 :114/
17. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS (Clearly state all pertin lirectionally drilled, give subsurface lo	ent details, and give pertinent dates	, including estimated do al depths for all marke	rs and zones
proposed work. It well is	irrectionally drilled, give subsuitate is			
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nent to this work.)	ril, 1972 daily progres	ss report.		
nent to this work.)	ril, 1972 daily progres	ss report.		
nent to this work.		J. W. Greer		

TITLE

(This space for Federal or State office use)

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12½" surface hole.

4-18-72 2252' drilling.12½" surface hole. (Attached Permit to Drill & Well Plat)

4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/l" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.

4-20-72 2295' testing BOPE.

4-21-72 2729' drilling.

4-24-72 4235' drilling.

4-25-72 4671' drilling.

4-26-72 5151' drilling.

4-27-72 5541' drilling.

4-28-72 5983' drlg.

5-1-72 7143' drilling.

5-2-72 7542' drilling.

5-3-72 7712' drilling.

OGCC-1 be		SUBMIT IN TRIPLICATE		
\$ 1	TATE OF UTAH	(Other instructions on reverse side)	5. LEASE DESIGNATION	ND SERIAL
OIL & GAS CON	ISERVATION COMMISS	ION	Fee	
			6. IF INDIAN, ALLOTTER	OR TRIBE N
SUNDRY NO	TICES AND REPORTS	ON WELLS		
(Do not use this form for proj Use "APPLI	posals to drill or to deepen or plus CATION FOR PERMIT—" for such	proposals.)		
i.			7. UNIT AGREEMENT NA	
OIL X WELL OTHER				
2. NAME OF OPERATOR			S. FARM OR LEASE NAM	_
Chevron Oil Compan	ny - Western Division		L. Boren Uni	LT
S. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599 I	Denver, Colorado 8020	1	4-23A2 10. FIELD AND POOL, OB	WILDCAT
A VOCATION OF WELL (Report location	n clearly and in accordance with an	y State requirements.*		
See also space 17 below.) At surface			Bluebell-Mile	LE. AND
			EURVEY OR ARMA	
2207 ft.FNL & 2379	9 ft. FWL (SEኒNWኒ)		S23, T1S, R2W	HCRAM
		The second secon	I DATE TION IVAN	
				18. STATE
14. PERMIT NO. Check A		Nature of Notice, Report, or	Duchesne Other Data QUENT REPORT OF:	Utah
16. Check	Appropriate Box To Indicate TENTION TO: PULL OR ALTER CASING	Nature of Notice, Report, or BUBBER	Duchesne Other Data Quent Report of:	Utah
16. Check A NOTICE OF INC	Appropriate Box To Indicate TENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE	Nature of Notice, Report, or subsective shut-off	Duchesne Other Data QUENT REPORT OF: REFAIRING TALTERING CALTERING CALTER	Utah
TEST WATER SHUT-OFF	Appropriate Box To Indicate TENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	Nature of Notice, Report, or BUBBE WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	Duchesne Other Data QUENT REPORT OF: REFAIRING TALTERING C. ABANDONMET Progress Repo	Utah
TEST WATER SHUT-OFF FRACTURE TREAT	Appropriate Box To Indicate TENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE	Nature of Notice, Report, or SUBSE WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	Duchesne Other Data QUENT REPORT OF: REFAIRING C. ABANDONME! Progress Repo	Utah VELL ASING TT On Well
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	Appropriate Box To Indicate TENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	Nature of Notice, Report, or BUBBER WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report resultant processes of the completion or Recompletion or	Duchesne Other Data QUENT REPORT OF: REFAIRING C. ABANDONMER Progress Repo ts of multiple completion pletion Report and Log for	Utah VELL ASING TT On Well TH.
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire	Appropriate Box To Indicate TENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	Nature of Notice, Report, or BUBBER WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report resultant processes of the completion or Recompletion or	Duchesne Other Data QUENT REPORT OF: REFAIRING C. ABANDONMER Progress Repo ts of multiple completion pletion Report and Log for	Utah VELL ASING TT On Well TM.
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18. I hereby certify that the foregoing is true and correct

SIGNED 11 Sect TITLE Division Drlg. Supt. DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12½" surface hole.

4-18-72 2252' drilling.124" surface hole. (Attached Permit to Drill & Well Plat)

4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.

4-20-72 2295' testing BOPE.

4-21-72 2729' drilling.

4-24-72 4235' drilling.

4-25-72 4671' drilling.

4-26-72 5151' drilling.

4-27-72 5541' drilling.

4-28-72 5983' drlg.

5-1-72 7143' drilling.

5-2-72 7542' drilling.

5-3-72 7712' drilling.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Form O	FCC-1	b∙

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

٠	NOTICE OF INTER		• • •	ENT REPORT OF:	
16.	Check A	opropriate Box To Indicate Natur	e of Notice, Report, or O	ther Data	
				Duchesne	Utah
14. P	PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, o	iR, etc.)	12. COUNTY OR PARISH	18. STATE
	2207 ft.FNL & 2379	ft. FWL (SE\NW\f)		S23, T1S, R2W	
8	OCATION OF WELL (Report location of the also space 17 below.) At surface	clearly and in accordance with any State	e requirements.*	Bluebell-Mile	
	P. O. Box 599 Denver, Colorado 80201		4-23 <u>A</u> 2		
8. 4	ADDRESS OF OPERATOR		9. WELL NO.		
	Chevron Oil Company - Western Division			L. Boren Unit	
2. 2	2. NAME OF OPERATOR			8. FARM OR LEASE NAM	
	OIL X GAS OTHER			7. UNIT AGREEMENT NA	MB
		ICES AND REPORTS ON sals to drill or to deepen or plug back to ATION FOR PERMIT—" for such propose		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
<u>/</u>	OIL & GAS CONS	SERVATION COMMISSION	verse side)	Fee	
 	CC-1 b∙ S T	ATE OF UTAH	SUBMIT IN TRIPLICATE® (Other instructions on re-	5. LEASE DESIGNATION	AND RESIAL WO.
00	CC 11		V		·

Progress Report CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

See attached April, 1972 daily progress report.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

8. I hereby certify that the foregoing is true and correct SIGNED AND SECTION OF THE SIGNED AND	TITLE	J. W. Greer Division Drlg. Supt.	DATE 5-2-72	
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12½" surface hole.

4-18-72 2252' drilling.12\frack!" surface hole. (Attached Permit to Drill & Well Plat)

4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not hump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.

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4-21-72 2729' drilling.

4-24-72 4235' drilling.

4-25-72 4671' drilling.

4-26-72 5151' drilling.

4-27-72 5541 drilling.

4-28-72 5983' drlg.

5-1-72 7143' drilling.

5-2-72 7542' drilling.

5-3-72 7712' drilling.

PI

	_	 -	Ja v
	STATE OF UTAH CONSERVATION COMMISSI		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAM
	NOTICES AND REPORTS (r proposals to drill or to deepen or plug to PPLICATION FOR PERMIT—" for such p		
OIL X GAS OT	rhea .		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil Company 8. ADDRESS OF OPERATOR	Chevron Oil Company - Western Division		
P. O. Box 599	Denver, Colorado 80201		4-23A2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND FOOL, OR WILDCAT Bluebell-Miles & 1-26
2207' FNL & 2379' FW	Л (SEZNWZ)		11. SEC., T., R., M., OR BLE. AND BURNEY OR AREA S23, T1S, R2W, USB&M
		ì	ULD, KEN, UDDALI
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
14. PERMIT NO.	15. BLEVATIONS (Show whether DF GROUND 5599	, RT, GR, etc.)	
	1		12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. Chee	GROUND 5599	lature of Notice, Report, or O	12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. Chee	GROUND 5599 ck Appropriate Box To Indicate N	lature of Notice, Report, or O	12. COUNTY OR PARISH 18. STATE Duchesne Utah ther Data
16. Chec	CROUND 5599 ck Appropriate Box To Indicate No Intention to:	lature of Notice, Report, or O	12. COUNTY OR PARISH 18. STATE Duchesne Utah ther Data ENT REPORT OF:
16. Chec NOTICE OF TEST WATER SHUT-OFF	CROUND 5599 ck Appropriate Box To Indicate N r INTENTION TO: PULL OR ALTER CASING	lature of Notice, Report, or O	12. COUNTY OR PARISH 18. STATE Duchesne Utah ther Data ENT REPORT OF: REFAIRING WELL
TEST WATER SHUT-OFF	CROUND 5599 ck Appropriate Box To Indicate No Intention to: PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Progre	12. COUNTY OR PARISH 18. STATE Duchesne Utah ther Data ENT REPORT OF: REFAIRING WELL ALTERING CASING

See attached May, 1972, daily drilling progress report.

8. I hereby certify that the foregoing is true and correct SIGNED	• • • • • • • • • • • • • • • • • • • •	DATE 6-1-72
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Shell Humble Gas Producing Ent. Flying Diamond

Chevron Oil Company Western Division

OPERATOR:

Chevron 0il

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W Duchesne County, Utah

CONTRACTOR: Loffland

5-15-72	10,661' drilling.
5-16-72	10,762' circ to trip.
5-17-72	10,810' drlg.
5-18-72	10,927' drlg.
5-19-72	11,055' drlg.
5-22-72	11,296 drlg.
5-23-72	11,332' drlg.
5-24-72 5-25-72	11,406' drilling. 11,433' drilling.
5-26-72	11,495'. Prep to log.
5-30-72	11,499 TD (Corrected strap). Ran logs. Ran and cemented 7" csg. @ TI w/600 sx. WOC @2:00 AM, 5/29/72. NU BOPE and now testing.
5-31-72	11,499 TD. Tested BOPE to 5000 psi. Pick up 6 1/8" bit, 4 3/4" DC and 4" DP. Prep. to drill out.

Chevron Oil Company

Western Division

OPERATOR:

Chevron 011

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

- 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12%" surface hole. 4-17-72
- 2252' drilling.12%" surface hole. (Attached Permit to Drill & Well Plat) 4-18-72
- 4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.
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 - 5-1-72 7143' drilling.
 - 5-2-72 7542' drilling.
 - 5-3-72 7712' drilling.
 - 5-4-72 8001' drilling.
 - 8284' drilling. 5-5-72
 - 5-7-72 8958' drilling.
 - 5-9-72 9210' drilling.
 - 5-10-72 9400' drilling.
- 5-11-72 9602' drilling.
- 5-12-72 9866' drilling.

	STATE OF UTAH ONSERVATION CO	MMISSION	SUBMIT IN TRIPLICATE (Other instructions on verse side)	E. 5. LEASE DESIGNATE	ON AND ESSIAL NO
			WELLS	Fee 6. 15 INDIAN, ALLOT	THE OR TRIBE NAM
SUNDRY N (Do not use this form for I Use "AP	IOTICES AND REPORTED TO BE THE PROPERTY OF THE	OKIS ON en or plug back "for such propos	WELLS to a different reservoir. sals.)		
OIL X GAS OTH	TR.	***************************************		7. UNIT AGREEMBRT	NAMB
NAME OF OPERATOR				8. FARM OR LEASE 1	
hevron Oil Company -				L. Boren Un 9. WELL NO.	<u>it</u>
O. BOK 599 LOCATION OF WELL (Report local See also space 17 below.) At surface	Denver, Colorad	o 80201	e requirements.°	4-23A2 10. FIELD AND POOL	OR WILDCAT
				Bluebell-Mi	
207' FNL & 2379' FWL	. (SEZNWZ)			11. BEC., T., E., K., O SURVEY OR AS	BDA.
	I de Brancasona (Shor			S23, T1S, R	
, PERMIT NO.	GROUND 55		un, ecc. j	Duchesne	Utah
Check	Appropriate Box To I	ndicate Natu	re of Notice, Report, or	Other Data	
NOTICE OF	INTENTION TO:		SUBSI	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRIN	
BRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONI	
REPAIR WELL	CHANGE PLANS			ress Report	X X
(Other) . DESCRIBE PROPOSED OR COMPLETE			(Note: Report resu Completion or Recon	lts of multiple completion pletion Report and Log	form.)
See attached	May, 1972, daily	drilling	progress report.		
3. I hereby certify that the forego	1 71.	J. P.		C	1_79
SIGNED	<u> </u>	ITLE Drill	ing Engineer	DATE D-	1-72
(This space for Federal or State	te office use)				
APPROVED BY	T	ITLE		DATE	

Shell Humble Gas Producing Ent. Flying Diamond

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME: L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W Duchesne County, Utah

CONTRACTOR: Loffland

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5-16-72	10,762' circ to trip.
5-17-72	10,810' drlg.
5-18-72	10,927' drlg.
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5-24-72 5-25-72	11,406' drilling. 11,433' drilling.
5-26-72	11,495'. Prep to log.
5-30-72	11,499 TD (Corrected strap). Ran logs. Ran and cemented 7" csg. @ TD w/600 sx. WOC @2:00 AM, 5/29/72. NU BOPE and now testing.
5-31-72	11,499 TD. Tested BOPE to 5000 psi. Pick up 6 1/8" bit, 4 3/4" DC and 4" DP. Prep. to drill out.

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

- 4-17-72 1616' drilling. Spudded 4:00 PM 4-14-72. Drilling 12\frac{1}{2}" surface hole.
- 4-18-72 2252' drilling.12\frack\text{" surface hole. (Attached Permit to Drill & Well Plat)
- 4-19-72 2295' installing csg. head. Drld to 2295'. Ran & cmtd 76 jts 9-5/8" 36# csg @ 2288' w/1200 sx. Had good circ throughout until lacked 25 bbls. of displacement of press incr. to 3000 psi. Shut down. Did not bump plug. Did not have any cmt rtns. WOC 5:30 PM 4-18-72. WOC 6 hrs. tagged cmt @ 136' down outside csg. Recemented around top to surface w/1" pipe & 90 sx cmt. Cut off csg. Now installing csg. head.
- 4-20-72 2295' testing BOPE.
 - 4-21-72 2729' drilling.
 - 4-24-72 4235' drilling.
 - 4-25-72 4671' drilling.
 - 4-26-72 5151' drilling.
 - 4-27-72 5541' drilling.
 - 4-28-72 5983' drlg.
 - 5-1-72 7143' drilling.
 - 5-2-72 7542' drilling.
 - 5-3-72 7712' drilling.
 - 5-4-72 8001' drilling.
 - 5-5-72 8284' drilling.
 - 5-7-72 8958' drilling.
 - 5-9-72 9210' drilling.
 - 5-10-72 9400' drilling.
- 5-11-72 9602' drilling.
- 5-12-72 9866' drilling.

5 00CC-1 DA	STATE OF UTAH	SUBMIT IN TRIPLICATES		egentő di a szeri egent
OIL & G	AS CONSERVATION COMMISSION	verse side)	5. LEANE DESIGNATION Fee	AND BERIAL NO.
	ORY NOTICES AND REPORTS OF ORM FOR PROPERTY OF THE PROPERTY OF THE PROPERTY OF SUCH PROPERTY. FOR SUCH PROPERTY.		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL X GAS CAS	OTHER		7. UNIT AGREDMENT NA	
2. NAME OF OPERATOR	The transfer of the second		S. FARM OR LEASE NAM	
8. ADDRESS OF OPERATOR	pany - Western Division		L. Boren Unit 9. wmll No.	
P. O. Box 599 4. LOCATION OF WELL (Re See also space 17 below At surface	Denver, Colorado 80201 port location clearly and in accordance with any 8:	ate requirements.	4-23A2 10. FIELD AND FOOL, OF Bluebell-Mile	
2207' FNL & 2379	9' FWL (SEŁNWŁ)		11. SEC., T., E., M., OR DESURVEY OR AREA S23, TIS, R2W	
14. Permit no.	15. BLEVATIONS (Show whether DF, RT GROUND 5599	r, us, etc.)	12. COUNTY OR PARISH Duchesne	Utah
TRET WATER SEUT-OFF		WATER SHUT-OFF	ENT REPORT OF:	
BHOOT OS ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN SS REDOTE	
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report results	of multiple completion of tion Report and Log for	on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

See attached May, 1972, daily drilling progress report.

signed . T. ? Let be foregoing is true and cor	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	J. P. Hill Drilling Engineer	DATE _	6-1-72	
(This space for Federal or State office use)					
APPROVED BY	_ TITLE		 DATE _		

Chevron Oil Company Western Division

OPERATOR:

Chevron 011

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

5-15-72	10,661' drilling.
5-16-72	10,762' circ to trip.
5-17-72	10,810' drlg.
5-18-72	10,927' dr1g.
5-19-72	11,055' drlg.
5-22-72	11,296 drlg.
5-23-72	11,332' drlg.
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Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWŻ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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 - 4-26-72 5151' drilling.
 - 4-27-72 5541' drilling.
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 - 5-1-72 7143' drilling.
 - 5-2-72 7542' drilling.
 - 5-3-72 7712' drilling.
 - 5-4-72 8001' drilling.
 - 5-5-72 8284' drilling.
 - 5-7-72 8958' drilling.
 - 5-9-72 9210' drilling.
 - 5-10-72 9400' drilling.
 - 5-11-72 9602' drilling.
 - 5-12-72 9866' drilling.

Form	OG	CC-	1	h.

14. PERMIT NO.

16.

2. NAME OF OPERATOR

8. ADDRESS OF OPERATOR

STATE OF UTAH

NOTICE OF INTENTION TO:

GCC-1 be	TE OF UTAH	SUBMIT IN TRIPLICATE.		
		(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
OIL & GAS CONSE	RVATION COMMISSION		Fee	
	CES AND REPORTS ON Is to drill or to deepen or plug back to the flow FOR PERMIT—" for such propose		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL X GAS OTHER			7. UNIT AGREEMENT NA	
NAME OF OPERATOR			8. FARM OR LEASE NAM	110
Chevron Oil Company -	Western Division		L. Boren Un	it
ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599	Denver, Colorado	80201	4-23A2	
LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State	requirements.*	10. FIELD AND FOOL, OF Bluebell-Mi	les & 1-26
2207' FNL & 2379' FWL	(SEŁNWŁ)		S. 23, T1S, R	
PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	iR, etc.)	12. COUNTY OR PARISH	18. STATE
	Ground 55	991	Duchesne	Utah

SUBSEQUENT REPORT OF:

	TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL		
	FRACTURE TREAT		MULTIPLE COMPLETE		1	FRACTURE TREATMENT		ALTERING CASING		
1, 3	SHOOT OR ACIDIZE	<u> </u>	ABANDON*	<u> </u>		SHOOTING OR ACIDIZING	L	ABANDONMENT* Progress Report	$\overline{\mathbf{x}}$	
	REPAIR WELL	ļ	CHANGE PLANS	L	<u></u>	(Other)		[,		
	(Other)		·]	(Note: Report rest Completion or Reco	ults mple	of multiple completion on Well etion Report and Log form.)		
17.	proposed work. If we nent to this work.)	MPLE il is	TED OPERATIONS (Clearly State a directionally drilled, give subs	ill p urfac	ertinent e locat	t details, and give pertinent da ions and measured and true ver	tes, tica	including estimated date of star l depths for all markers and zon	rting nes p	nny erti-

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

See attached June, 1972, daily drilling report.

8. I hereby certify that the foregoing is true and correct SIGNED	A. V. Petersen TITLE Drilling Engineer	DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Chevron Oil Company Western Division

OPERATOR: Che

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.

6-16-72 12,611' drlg.

6-19-72 12,803' drlg.

6-20-72 12,901' drlg.

6-21-72 12,999' drlg.

6-22-72 13,110' drlg.

6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits. Gas 40-200-40.

6-26-72 13,549 drlg.

6-27-72 13,655' drlg.

6-28-72 13,741' drlg.

6-29-72 13,815' trip.

6-30-72 13,869' drlg.

- 7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had malfunctions each run. DA TD 14,100'. Ran FDC tool & started logging. Had tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea. time before working free. Tool drug to 11,800' before pulling free. POOH w/tool & rigged down WL unit.
- 7-5-72 14,100' TD. Logging. Made cond. trip w/bit. RU DA & attempted to run acoustic sonic log again twice. Had tool failure. Ran compressional sonic log. Reran acoustic sonic & ran DIL logs. Now running FDC. Total 24 hrs. logging 2nd time.
- 7=6-72

 14,100' TD.Cond. hole. Ran FDC log. Stuck tool while logging out of hole @ 12,966' for 1½ hr. before working free. POOH w/tool. RD DA, RIH w/bit & broke circ @ csg shoe. Circ btms up w/mud wt cut from 15.4# to 12.4#. Circ & cond mud to 15.4#. Continued in hole to 14,100'. Circ bottoms up. Short trip 30 stds. Starting to circ again while WO timing for DST #1. MW 15.4

Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company

Western Division

OPERATOR: Chev

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell .

LOCATION:

SEZNWZ, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

	DATLY DETLE	LING REPORT		
	Dividi Man	JING REPORT		
5-15-72	10,661' drilling.			
5-16-72	10,762' circ to trip.			
5-17-72	10,810' drlg.			
5-18-72	10,927' drlg.			
5-19-72	11,055' drlg.			•
5-22-72	11,296 drlg.			
5-23-72	11,332' drlg.			9 1
5-24-72 5-25-72	11,406' drilling. 11,433' drilling.			•
5-26-72	11,495'. Prep to log.			
5-30-72	11,499 TD (Corrected strap). w/600 sx. WOC @2:00 AM, 5/2			@ TD
5-31-72	11,499 TD. Tested BOPE to 5 and 4" DP. Prep. to drill o		p 6 1/8" bit, 4 3/4"	DC
6-1-72	11,499' TD. Drld. out to 11 MW. Finished drlg. out to 1 psi with 10.3# MW. Tripped	1,506' and teste	d round csg. shoe to	
				••
6-2-72	11,551' tripping.			
6-5-72	11,810' Drlg. w/ 10.7 # MW.			
6-6-72	11,859' tripping.			
6-7-72	11,926' drilling.			
6-8-72	12,007' drilling.			.*
6-9-72	12,077' drilling.			
6-12-72	12,292' drlg.			
6-13-72	12,384' drlg.			•

12,456' drlg. Show 12,386-392, max 1750 units gas, cut mud. 11.4-12#, oil

on pits. Incr MW to 14.7#. Lost partial returns total 260 bbls 12,445-454.

Mixed 30 bbl LCM pill & regained full returns.

CIRS

6-14-72

I hereby certify that the forego	eterson	TITLE Dr	illing Engineer	DATE	7-6-72
I hereby certify that the forego	0.,				
	oing is true and correct	- A.	V. Petersen	<u> </u>	
	•				
					^
	•				
	• •				
See attached June	e, 1972, daily d	rilling :	report.		
			•		
TOTAL OF STREET					
ESCRIBE PROPOSED OR COMPLETS proposed work. If well is d nent to this work.)*	ED OPERATIONS (Clearly statelinectionally drilled, give su	te all pertinent ibsurface locat	details, and give pertinent ions and measured and true	uates, including estimate vertical depths for all ma	u unte of starting arkers and zones
(Other)		10	Completion or R	ecompletion Report and L	og form.)
REPAIR WELL	CHANGE PLANS		(Other)	Progress R	
PRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	IG ABAND	ONMENT*
TEST WATER SHUT-OFF	PULL OR ALTER CASIN MULTIPLE COMPLETE	°	WATER SHUT-OFF FRACTURE TREATMENT		ING CASING
	INTENTION TO:			UBSEQUENT REPORT OF:	
		Indicate N	ature of Notice, Report,		•
·		Ground		Duchesne	u Utah
PERMIT NO.	15. BLEVATIONS (Sh		RT, GR, etc.) 5599 †	i	ARISH 18. STATE
	• • • • • • • • • • • • • • • • • • • •			S. 23, T1S	, R2W, USB
2207' FNL & 2379'	FWL (SEŁNWŁ)			SURVEY OR	ARUA
At surface				Bluebell	-Miles & 1
OCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accords	nce with any	State requirements.*	10. FIELD AND PO	-
P. O. Box 599	Denver.	Colorado	80201	4-23A2	
Chevron Oil Compa	iny - Western Di	vision		L. Boren	Unit
AME OF OPERATOR				8. FARM OR LEAS	
OIL X GAS OTE	ABR				
Use "AP	PLICATION FOR PERMIT	—" for such pr	roposais.)	7. UNIT AGREEMS	NT NAME
SUNDRY N	NOTICES AND RE	EPORTS C	ON WELLS ack to a different reservoir. roposals.)		
-				Fee 6. IF INDIAN, ALI	LOTTER OR TRIBE N
. OID & ONO C	ONSERVATION CO	OMMISSI	ON verse side)	5. LEASE DESIGNA	CTION AND BERIAL
OH & GAS C					

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524 drlg.

6-16-72 12,611' drlg.

6-19-72 12,803 drlg.

6-20-72 12,901' drlg.

6-21-72 12,999 drlg.

6-22-72 13,110' drlg.

6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits. Gas 40-200-40.

6-26-72 13,549' drlg.

6-27-72 13,655' drlg.

6-28-72 13.741' drlg.

6-29-72 13.815' trip.

6-30-72 13,869' drlg.

- 7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had malfunctions each run. DA TD 14,100'. Ran FDC tool & started logging. Had tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea. time before working free. Tool drug to 11,800' before pulling free. POOH w/tool & rigged down WL unit.
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- 7=6-72

 14,100' TD.Cond. hole. Ran FDC log. Stuck tool while logging out of hole @ 12,966' for 1½ hr. before working free. POOH w/tool. RD DA, RIH w/bit & broke circ @ csg shoe. Circ btms up w/mud wt cut from 15.4# to 12.4#. Circ & cond mud to 15.4#. Continued in hole to 14,100'. Circ bottoms up. Short trip 30 stds. Starting to circ again while WO timing for DST #1. MW 15.4

Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company

Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

12,292' drlg.

12,384' drlg.

6-12-72

6-13-72

6-14-72

CCRS

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT 10,661' drilling. 5-15-72 10,762' circ to trip. 5-16-72 5-17-72 10,810' drlg. 5-18-72 10,927' drlg. 11,055' drlg. 5-19-72 11,296 drlg. 5-22-72 5-23-72 11,332' drlg. 11,406' drilling. 5-24-72 11,433' drilling. 5-25-72 11,495'. Prep to log. 5-26-72 11,499 TD (Corrected strap). Ran logs. Ran and cemented 7" csg. @ TD 5-30-72 w/600 sx. WOC @2:00 AM, 5/29/72. NU BOPE and now testing. Tested BOPE to 5000 psi. Pick up 6 1/8" bit, 4 3/4" DC 5-31-72 11,499 TD. and 4" DP. Prep. to drill out. 11,499' TD. Drld. out to 11,424'. Tested csg. to 2900 psi w/ 10.3# 6-1-72 MW. Finished drlg. out to 11,506' and tested round csg. shoe to 2900 psi with 10.3# MW. Tripped for new bit. Now drlg. @ 11,518'. 6-2-72 11,551' tripping. 6-5-72 11,810' Drlg. w/ 10.7 # MW. 11,859' tripping. 6-6-72 6-7-72 11,926' drilling. 6-8-72 12,007' drilling. 6-9-72 12,077' drilling.

12,456' drlg. Show 12,386-392, max 1750 units gas, cut mud. 11.4-12#, oil on pits. Incr MW to 14.7#. Lost partial returns total 260 bbls 12,445-454.

Mixed 30 bbl LCM pill & regained full returns.

OGCC-1 be	OF UTAH	SUBMIT IN TRIPLICATE.	·	
OIL & GAS CONSERVA		(Other instructions on reverse side)	5. LEASE DESIGNATION Fee	AND SERIAL NO.
SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION"	AND REPORTS ON drill or to deepen or plug back FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTE	OR TRIBE NAME
OIL X GAS OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	19
Chevron Oil Company - We	stern Division		L. Boren Un	it
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599	Denver, Colorado	80201	4-23A2	
i. LOCATION OF WELL (Report location clearly a See also space 17 below.) At surface	and in accordance with any State	e requirements.*	10. FIELD AND FOOL, OF Bluebell-Mi	
2207' FNL & 2379' FWL	(SEZNWZ)		11. SEC., T., R., M., OR B SURVEY OR AREA S. 23, T1S, R	
4. PERMIT NO.	BLEVATIONS (Show whether DF. RT.	GR. etc.)	12. COUNTY OR PARISH	
10.		99'	Duchesne	Utah
6. Check Appropr	iate Box To Indicate Natur	re of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO):	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OF	R ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL
FRACTURE TREAT MULTIP	LE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE ABANDO	N.	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL CHANGE	PLANS	(Other)	Progress Repo	
(Other)		(NOTE: Report results Completion or Recomple	of multiple completion e etion Report and Log for	on Well m.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached June, 1972, daily drilling report.

8. I hereby certify that the foregoing is true and correct SIGNED	A. V. Petersen TITLE Drilling Engineer	DATE 7-6-72
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SENWY, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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6-16-72 12,611' drlg.

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6-21-72 12,999 drlg.

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Humble
Gas Producing Ent.
Flying Diamond

Chevron Oil Company

Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEŻNWŻ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

	DAILY DRILLING REPORT
	DAILI DRIUGING RUIORI
5-15-72	10,661' drilling.
5-16-72	10,762' circ to trip.
5-17-72	10,810' drlg.
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6-1-72	11,499' TD. Drld. out to 11,424'. Tested csg. to 2900 psi w/ 10.3# MW. Finished drlg. out to 11,506' and tested round csg. shoe to 2900 psi with 10.3# MW. Tripped for new bit. Now drlg. @ 11,518'.
6-2-72	11,551' tripping.
6-5-72	11,810' Drlg. w/ 10.7 # MW.
6-6-72	11,859' tripping.

6-7-72 11,926' drilling.

6-8-72 12,007' drilling.

6-9-72 12,077' drilling.

6-12-72 12,292' drlg.

6-13-72 12,384' drlg.

6-14-72 12,456' drlg. Show 12,386-392, max 1750 units gas, cut mud. 11.4-12#, oil on pits. Incr MW to 14.7#. Lost partial returns total 260 bbls 12,445-454.

Mixed 30 bbl LCM pill & regained full returns.

Form	OGCC-	1 %-

SIGNED						
	11/1/1/11	TIT	LE Div	ision Engineer	DATE	8-1-72
. I hereby cert	tify that the foregol	ing is true and correct	R.	B. Wacker		
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see at	Lached July,	, 1972 daily activ	tly rep	ULL.		
Coo st	tached Tul-	1072 doi:10 00+1-	itu man	ort		
7						
					••	
proposed v	work. If well is dis s work.) *	o operations (Clearly state al rectionally drilled, give subsu	rface location	is and measured and true ver	tical depths for a	l markers and zone
(Other)	MARKE OF MARKET	Commissions (Clausia state of	l pertinost	(NOTE: Report rest Completion or Reco		
REPAIR WEL	L	CHANGE PLANS	1	(Other)	Progress	
SHOOT OR AC		ABANDON*		SHOOTING OR ACIDIZING		ANDONMENT*
TEST WATER	F	PULL OR ALTER CASING MULTIPLE COMPLETE	-	WATER SHUT-OFF FRACTURE TREATMENT	 1	TERING CASING
		DULL OF LEGISLO	一	WANDS BUILD ONE		PAIRING WELL
		NTENTION TO:	1		EBQUENT REPORT OF	· * :
	Check	Appropriate Box To In	dicate Na	ture of Notice, Report, o	r Other Data	•
		Ground	5599	1	Duches	ne Utal
. PEBMIT NO.		15. ELEVATIONS (Show				DE PARISH 18. STAT
2207	FNL & 2379'	FWL (SEZNWZ)			s 23.	T1S, R2W, U
					SURVE	OR AREA
At surface		•				11-Miles &
		ion clearly and in accordance	with any St	ate requirements.*	į.	D POOL, OR WILDCAT
	Box 599				4-23A2	
ADDRESS OF	•	ny - Western Divis	2 T O I I	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.	en onic
Charre		w - Wootown Divide	ri on		8. FARM OR	en Unit
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	SUNDRY N	OTICES AND REPO	ORTS O	N WELLS	6. IF INDIAN	ALLOTTES OR TRIBE
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U	The Gus C	ONSERVATION COM	114112210	14	77.00	

Shell Humble Flying Diamond Gas Producing

Chevron Oil Company

Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

7-19-72 14,022' PBTD Hooking up surf. fac.

7-20-72 14,022' PBTD. Installing surface facilities.

- 7-21-72 14,022' PBTD. Installing surf. facilities. Will begin perf 7/23/72.
- 7-24-72 14,022' PBTD. RU to perforate.
- 7-25-72 14,022' PBTD Perf 19 zones 11,919-12,135' w/2 shots/zone. TP gradually incr to 1400 psi while perf. SI overnite, TP 4000. Contg to perf.
- 7-26-72 14,022' PBTD. SITP 3600 psi. Perf 33 zones 12,162-504 w/2 holes/zone. SI overnite, TP 4000 psi. Contg to perf.
- 7-27-72 14,022' PBTD. Perf 44 zones 12,551-13,481 w/2 shots/zone. SITP this AM 4200. Contg. to perf.
- 7-28-72 14,022' PBTD. Perf 16 zones 13,496-928 w/2 shots/zone. 1 hr. SITP 3100. Open to pit on 34/64", F 2 strem of diesel load oil for 5-1/2 hrs & died. 10 hr. SITP 900. Attempting to unload.
- 7-31-72

 14,022' PBTD. Flwg. SITP 900. Open well & died. Ran sinker bars to PBTD OK. Acidized w/12,000 gal. mud acid w/ball sealers @ 12 BPM @ 8100 psi. 15 min ISIP 3550. Cln to pit & turned to btry. 7-29 F 397 BO, 0 BW, 21/64" ch, TP 4200 in 12 hrs. Choke plugging. 7-30 F 907 BO, 7 BW, 24/64" ch, TP 3000, choke plugging.
- 8-1-72 PBTD 14,022'. F 1245 BO, 0 BW, 24/64" ch, TP 2900 in 24 hrs.

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEINWI, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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- 7-10-72

 14,022' PBTD. Laying down DP. Finished running DST #1 13,903-14,100'. Times: 15-60-30-360 min. Blows: T/O wk for 5 min & died, last ten min of IF, Reopen dead & rem. daed during FF. Rec. 6000' sli gas cut wtr cush, 80' sli gas cut mud w/sli skum of oil. Sampler 900 cc gas cut mud & 1.25 cu. ft. gas @ 1150 psi. Press: IH 11,129, IF 2852, ISI 4579, FF 2852, FSI 5911, FH 11,101, Valid test. RIH w/bit, tagged bridge @ 13,439'. CO to TD. Short tripped 30 stds & POOH. PU & ran 68 jts or 2884' of 5", 18#, Pl10 plus jt hydril liner. Hung liner @ 11,214 w/bottom @ 14,098'. Broke circ around liner & circ btms up. Cmtd w/270 sx cmt & had good circ throughout. Bumped plug & float equip held ok. WOC 10:50 AM 7/9/72. Set liner pkr & reversed out 50 sx cmt. Tested top of liner to 2000 psi. 15.4# MW for 1/2 hr. RU started laying down DP.
- 7-11-72 14,022' PBTD. Displacing mud. Finished laying down DP & liner setting tool. PU 4-1/8" mill junk sub, 2-3/8" & 2-7/8" tbg. Tagged @ 14,021' tbg meas. Circ. while RU to displace mud. Now displacing mud w/wtr & then diesel prior to running CBL.
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- 7-13-72 14,022' PBTD. Running prodn string. Finished running GR-CBL in 7" csg from 11,100-8030'. Cmt top @ 8235'. Indicated fair to poor bond throughout. RU & started hydrotesting in hole w/BOT seal assembly & 2-7/8" prodn tbg string.
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 - 7-17-72 14,022' PBTD. Installed tree. Released rig 8:00 AM 7/14/72. RDRT & moving off.
 - 7-18-72 14,022' PBTD. MORT. Prep for surf. facilities.

Chevron Oil Company

Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.

6-16-72 12,611' drlg.

6-17-72 12,803 drlg.

6-20-72 12,901' drlg.

6-21-72 12,999 drlg.

6-22-72 13,110' drlg.

6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/sli skim oil on pits. Gas 40-200-40.

6-26-72 13,549' drlg.

6-27-72 13,655' drlg.

6-28-72 13,741' drlg.

6-29-72 13,815' trip.

6-30-72 13,869 drlg.

CCK5

- 7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had malfunctions each run. DA TD 14,100'. Ran FDC tool & started logging. Had tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea. time before working free. Tool drug to 11,800' before pulling free. POOH w/tool & rigged down WL unit.
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- 7=6-72

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OIL & GAS CO	NSERVATION COMM	(Other instructions verse side)	5. LEASE DESIGNATION AND SERIAL
	OTICES AND REPOR	RTS ON WELLS plug back to a different reservoir such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE N
1.	LICATION FOR PERMIT— 10F	sucn proposals.)	7. UNIT AGREEMENT NAME
WELL X GAS WELL OTHER	R	<u>.</u> .	S. PARM OR LEASE NAME
Chevron Oil Compan	v - Western Divisio	nn	L. Boren Unit
8. ADDRESS OF OPERATOR	y Western Division	71.	9. WELL NO.
P. O. Box 599	Denver, Color	rado 80201	4-23A2
. LOCATION OF WELL (Report location See also space 17 below.)	on clearly and in accordance wi	th any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Bluebell-Miles & 1-
			11. SEC., T., R., M., OR BLW. AND SURVEY OR AREA
2207' FNL & 2379'			S 23, T1S, R2W, USB
4. PERMIT NO.	15. BLEVATIONS (Show who	ther DF, RT, GR, etc.) 5599 1	Duchesne Utah
6. Check	Appropriate Box To Indic	ate Nature of Notice, Repor	rt, or Other Data
NOTICE OF IN	TENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMEN	T ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZE	\
REPAIR WELL (Other)	CHANGE PLANS	(Other)	Progress Report X results of multiple completion on Well
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See attached July,	19/2 daily activit	report.	
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3. I hereby certify that the foregoin	g is true and correct	R. B. Wacker	
SIGNED MINIALK	TITLE	Division Engineer	DATE 8-1-72
	office use)		
(This space for Federal or State	OMCG Rec)	•, •	
APPROVED BY	TITLE		DATE

Shell Humble Flying Diamond Gas Producing

Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

7-19-72 14,022' PBTD Hooking up surf. fac.

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Chevron Oil Company Western Division

OPERATOR:

Chevron 011

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

C(z)

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.

12.611' drlg. 6-16-72

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For

(This space for Federal or State office	e use)			
SIGNED				
maile	TITLE	R. B. Wacker Division Engineer	DATE 8-	1-72
I hereby certify that the foregoing to	true and correct	D D Mackey		-
	•			
	·			
See attached July, 19	172 daily activity	report.		
		•		
nent to this work.) *	anne mannent Solf anneary appro-	THE PERSON NAME OF THE PERSON NAME OF THE PERSON		
DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction	RATIONS (Clearly state all pertinally drilled, give subsurface		s, including estimated dat	e of starting
(Other)		(Nore: Report resul	ts of multiple completion pletion Report and Log for	on Well
	BANDON*	8HOOTING OR ACIDIZING (Other)	Progress Repor	
	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
NOTICE OF INTENT	PION TO:	SUBSE	QUENT REPORT OF:	
Check Ap	propriate Box To Indicate	e Nature of Notice, Report, or	Other Data	
	Ground	5599'	Duchesne	Utah
PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH	
2207' FNL & 2379' FWL			S 23, T1S, 1	
			SURVEY OR AREA	•
a. surrace			11. SEC., T., R., M., OR I SURVEY OR AREA	
LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with	any State requirements.*	10. FIELD AND FOOL, O	
P. O. Box 599	Denver, Colora		4-23A2	
ADDRESS OF OPERATOR	·		9. WELL NO.	
Chevron Oil Company -	· Western Division		L. Boren Un	_
WELL X GAS WELL OTHER			S. FARM OR LEASE NAI	VE .
OIL ST GAS			7. UNIT AGREEMENT NA	MB
(Do not use this form for propos Use "APPLICA	als to drill or to deepen or placed in the control of the control	lug back to a different reservoir. ch proposals.)		
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	ERVATION COMMIS	5310N	Fee 6. IF INDIAN, ALLOTTE	- An

Shell Humble Flying Diamond Gas Producing

Chevron Oil Company

Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SEZNWZ, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

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Chevron Oil Company Western Division

OPERATOR:

Chevron Oil

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

CCRI

Bluebell.

LOCATION:

SEZNWZ, Section 23, T1S, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

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 RU & started hydrotesting in hole w/BOT seal assembly & 2-7/8" prodn tbg string.
 - 7-14-72

 14,022' PBTD. Installing tree. Finished hydrotesting in w/ 2-7/8" production tbg. string and landed in PBR @ 11,254'. Tested field assembly to 2000 psi. Rand and landed 1½" heat string @ 4016'.

 ND BOPE and installing tree.
 - 7-17-72 14,022 PBTD. Installed tree. Released rig 8:00 AM 7/14/72. RDRT & moving off.
 - 7-18-72 14,022' PBTD. MORT. Prep for surf. facilities.

Chevron Oil Company Western Division

OPERATOR:

Chevron 011

WELL NAME:

L. Boren Unit #4-23A2

FIELD:

Bluebell.

LOCATION:

SENNE, Section 23, TlS, R2W

Duchesne County, Utah

CONTRACTOR: Loffland

DAILY DRILLING REPORT

6-15-72 12,524' drlg.

6-16-72 12,611' drlg.

6-19-72 12,803' drlg.

6-20-72 12,901' drlg.

6-21-72 12,999' drlg.

6-22-72 13,110' drlg.

6-23-72 13,230' drlg. MW cut 14.7-14.2 @ 13,116-122' w/s1i skim oil on pits. Gas 40-200-40.

6-26-72 13,549' drlg.

6-27-72 13,655' drlg.

6-28-72 13,741' drlg.

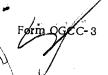
6-29-72 13,815' trip.

6-30-72 13,869' drlg.

- 7-3-72 14,100' TD. Prep to make cond. trip. Drld to TD circ to cond. hole. Circ btms up & trip. Rigged up DA & made two runs w/2 sonic-GR tools. Had malfunctions each run. DA TD 14,100'. Ran FDC tool & started logging. Had tite spot @ 14,000', stuck tool @ 12,960, 12,600 & 12,340' for 30 min ea. time before working free. Tool drug to 11,800' before pulling free. POOH w/tool & rigged down WL unit.
- 7-5-72 14,100' TD. Logging. Made cond. trip w/bit. RU DA & attempted to run acoustic sonic log again twice. Had tool failure. Ran compressional sonic log. Reran acoustic sonic & ran DIL logs. Now running FDC. Total 24 hrs. logging 2nd time.
- 7=6-72

 14,100' TD.Cond. hole. Ran FDC log. Stuck tool while logging out of hole @ 12,966' for 1½ hr. before working free. POOH w/tool. RD DA, RIH w/bit & broke circ @ csg shoe. Circ btms up w/mud wt cut from 15.4# to 12.4#. Circ & cond mud to 15.4#. Continued in hole to 14,100'. Circ bottoms up. Short trip 30 stds. Starting to circ again while WO timing for DST #1. MW 15.4

5. LEASE DESIGNATION AND SERIAL NO.



SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

U	OIL & G	AS CONS	ERVATIO	4 COY	MMISSION		reverse	side)	Fee	ESIGNA	IION AND BERIED NO.
WELL CO	OMPLETION	N OR RE	COMPLET	ION	REPORT	AN	D LOG	*		N, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: 01	ELL X GA	s D	RY 🗌	Other				. UNIT AG	REEMEN	T NAME
b. TYPE OF CO		מינו עבט טטמ		, K 1	Other			_			
NEW X	WORK DI	EEP- PI	CK DIF	r. vr.	Other				S. FARM OF	LEASE	NAME
2. NAME OF OPERA		···-·							L. Bo	oren	Unit
Chevron O	il Company	- Weste	rn Divisi	.on				1	WELL NO).	
3. ADDRESS OF OP	ERATOR								4-23		
	599, Denv	•									L, OR WILDCAT
4. LOCATION OF W	ELL (Report local	tion clearly an	d in accordance	e with an	ıy State requir	ement	8)*	В	Luebel:	1 - 1	Miles & 1-26
At surface 2207 FNL	& 2379' F	WL (SE N	W)						OR ARE.	A	OR BLOCK AND SURVEY
	iterval reported b	-									T-1-S,
Same At total depth									R-2-1	W, J	SBM
Same			ł '/F	RMIT NO		DATE	ISSUED		2. COUNTY	OR	13. STATE
			43.	013-	30115			[]	Duchesi		Utah
15. DATE SPUDDED	16. DATE T.D.		DATE COMPL.	(Ready t	to prod.) 18.		ATIONS (DF,	RKB, RT,	GR, ETC.) •	19.	ELEV. CASINGHEAD
4/14/72	7/2/		7/29/7			559	99 GGL				
20. TOTAL DEPTH, MD	21. PL	UG, BACK T.D.,	MD & TVD 22	HOW M	TIPLE COMPL.,		23. INTER		ROTARY TO	OLS	CABLE TOOLS
14100		14022		No			<u></u>	<u> </u>	Yes		NO No DIRECTIONAL
24. PRODUCING INTE	,928 Wasat		—тор, воттом,	NAME (MD AND TVD)*						No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN								27. v	VAS WELL CORED
BHC, ALC-	GR, DIFL;	CGDC, SW.	AN & SW-G	RN							No
28.			CASING RECO	RD (Rep		set in					
CASING SIZE	WEIGHT, LB	./FT. DEPT	H SET (MD)	I	LE SIZE		CEME	NTING RE	CORD		AMOUNT PULLED
9 - 5/8	<u>36#_</u>		288	·	1/4		390 sx				
7	26#_	11	499	8-	·3/4		600 sx				
29.	1	LINER REC	ORD	<u> </u>			30.	TU	BING REC	ORD	<u> </u>
SIZE	TOP (MD)	BOTTOM (M	D) SACKS CI	MENT*	SCREEN (MI)	SIZE	DE	TH SET (MD)	PACKER SET (MD)
5''	11,214	14,098	270	1			2-7/8	1	1,254		11,232 PBR
					heat st	ring	g 1-1/2		4,016		
31. PERFORATION RE	CORD (Interval, s	ize and numb	er)		32.	ACI	D, SHOT, F	RACTUR	E, CEMEN	T SQU	EEZE, ETC.
					DEPTH INT						MATERIAL USED
(See atta	ched)				11,919				gal.		
					11,400	-14	.022	1.76	4 gal.	10%	acetic acid

33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in)
Producing DATE FIRST PRODUCTION 7-30-72 Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD GAS-OIL RATIO OIL—BÉL. GAS-MCF. WATER-BBL. 24/64 1245 996 0 800 8-31-72 24 CALCULATED 24-HOUR RATE FLOW. TUBING PRESS. CASING PRESSURE GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 42 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY F. Usery Fuel - Vented 35. LIST OF ATTACHMENTS

Perforating Record

SIGNED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

R. B. Wacker

TITLE ___ Division Engineer

9/5/72

DATE

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional additional interval.

Hem 29: "Sack Cement: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

River surface 3358 rer 6314 10,343 n 10,810 12,940	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING FORMATION TOP BOTTOM	DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	USED, TIME TOOL OF	PEN, FLOWING AND SHUT-IN PRESSUERS, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.		TOP	
13,910					- NAME		
NGTS. Rec. 4 bbls. mud. Press: IHH 11,282. IF 2925-2906. ISI 4623. FF 2892-2892. FSIP 5963. FHH 11,181. Cores: None Cores: None R CP 90 CP 210 CP 210 CP 240	Wasatch	13,910	14,100	1		MEAS. UELTH	TROE VEKT. DEFTE
Press: IHH 11,282. IF 2925-2906. ISI 4623. FF 2892-2892. FSIP 5963. FHH 11,181. Gores: None K CP 90 10,343 CP 90 10,728 Transition 10,810 CP 210 12,940				Rec. 4 bbls. mud.	Duchesne River	surface	
FHH 11,181. Cores: None K 10,343 CP 90 10,728 Transition 10,810 CP 210 12,940				7	11.0	3358	(+3062)
Cores: None K 10,343				11.181.	7111.0		(7077)
Cores: None K 10,343 CP 90 10,728 Transition 10,810 CP 210 12,940		· .			Green River	6314	(+69-)
CP 90 10,343 CP 90 10,728 Transition 10,810 CP 210 12,940							
Transition 10,728 Transition 10,810 CP 210 12,940					M	10,343	(-4723)
Transition 10,810 CP 210 12,940					CP 90	10,728	(-5108)
CP 210 12,940					Transition	10 810	(-5190)
GP 210 12,940					11011011011	070,01	(OCTC-)
					CP 210	12,940	(-7320)
					·		
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 West North Temple

Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

	on Oil Co., West		****			
ontiacie:			_Address:			· · · · · · · · · · · · · · · · · · ·
	// NW 1/4 Sec.				hesne Co	ounty, Utah
rte: 301): W O Dep	ell drilled with n fresh wtr. sec	tion.	data recor Volume: ate or Head		Qua Fresh o	lity:
)	10~	1 LOW N	u.e or new	<i>a</i> -	raesii o	t surry-
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Martin Museum Marcado Gr. on Augustalifera (Marcado) (Ar					gar vingdrag dag var liga une gar hi hiji en eger de dig	
desir terreporte a consideration in			·		-	

Form tie Tops:

Rema ks:

*(TE: (a) Upon diminishing supply of forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

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OGCC-1 b.			
	STATE OF UTAH	SUBMIT IN TRIPLICATE	
OII & GAS CO	NSERVATION COMMISSIO	(Other instructions on r verse side)	5. LEASE DESIGNATION AND SERIAL NO
OID & GRUCO	MSERVATION COMMISSIO	N	Fee
CLINIDAY NI	OTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAM
Use "APPI	oposals to drill or to deepen or plug ba LICATION FOR PERMIT—" for such pro	possis.)	
			7. UNIT AGREEMENT NAME
MALL X WALL OTHE	3	grade team	
NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil Company	. Western Division		L. Boren Unit
ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 599 I	Denver, Colorado 80201 on clearly and in accordance with any S		4-23A2
See also space 17 below.)	on clearly and in accordance with any S	tate requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	•		Bluebell-Wasatch
2207' FNL & 2379' E	en (culand)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2207 PNL & 2379 F	WL (BEANWA)		
			S23, T1S, R2W, USB&M
. PERMIT NO.	15. BLEVATIONS (Show whether DY, P	T, OB, etc.)	12. COUNTY OR PARISM 18. STATE
	5599 GGL		Duchesne Utah
Check	Appropriate Box To Indicate Na	ture of Notice Report or	Other Data
- I september of the s			
NOTICE OF IN	TENTION TO:	SUBSEC	UBNT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		•	
	CHANGE PLANS	(Other)	- 4 - 14-1 77-1
(Other) DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire	OPERATIONS (Clearly state all portinent	(Note: Report result	s of multiple completion on Well detion Report and Log form.) , including estimated date of starting a al depths for all markers and zones per
(Other) DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.)* We plan to perforat	OPERATIONS (Clearly state all pertinent excitonally drilled, give subsurface location	(Note: Report result Completion or Recompletalis, and give pertinent dates and measured and true vertical listed below (11 1e	oletion Report and Log form.) including estimated date of starting a said depths for all markers and zones per vels. 22 shots) w/2 shot
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DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dirent to this work.)* We plan to perforat ft. and acidize w/6 Present Production: \$\int \frac{57476}{3} \\ USGS 2 \\ ODDINGES 4	operations (Clearly state all pertinent extionally drilled, give subsurface location and additional intervals 4,000 gals 15% HCL. Fla	(Note: Report result (Completion or Recompletion of Recompleti	vels, 22 shots) w/2 shot acidizing.
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TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:



Form OGCC-1 be SUBMIT IN TRIPLICATE. STATE OF UTAH (Other instructions on verse side) 5. LEASE DESIGNATION AND SERIAL MO. OIL & GAS CONSERVATION COMMISSION Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL X GAS WELL OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME L. Boren Unit Chevron Oil Company, Western Division 8. ADDRESS OF OFERATOR P. O. Box 599 Denver Colorado 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4-23A2 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 2207' FNL & 2379' FWL (SE\(\frac{1}{2}\)NW\(\frac{1}{2}\)) S23, T1S, R2W, USB&M 12. COUNTY OR PARISH 18. STATE 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) Duchesne Utah 5599 GGL 16.___ Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT PRACTURE TREAT ABANDONMENT* SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well ('ompletion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * We plan to perforate additional intervals listed below (11 levels, 22 shots) w/2 shots/ ft. and acidize w/6,000 gals 15% HCL. Flare for 48 hrs after acidizing. Present Production: 520 BOPD 43 BWPD APPROVED BY DIVISION OF STATE 3 OIL & GAS CONSERVALLOW USG5 2 PARTNERS 4 FILET

18. I hereby certify that the foregoing is true and correct SIGNED WILL WILL SHOW THE STATE OF T	Jennifer A. Mishler TITLE Engineering Assistant	DATE 10-25-74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

L. Boren Unit #4-23A2 Bluebell Field

Perforating Record

The following zones were perforated with 2 holes per foot:

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11919, 11929, 11948, 11961, 11970, 11977, 11986, 11992, 11999, 12021, 12034, 12053, 12071, 12080, 12096, 12108, 12116, 12130, 12135, 12162, 12177, 12185, 12190, 12199, 12210, 12219, 12234, 12241, 12248, 12278, 12288, 12294, 12320, 12326, 12332, 12336, 12346, 12371, 12387, 12392, 12397, 12409, 12414, 12418, 12422, 12440, 12444, 12457, 12469, 12480, 12489, 12504, 12551, 12560, 12568, 12590, 12629, 12636, 12641, 12648, 12663, 12668, 12750, 12764, 12776, 12800, 12816, 12842, 12855, 12873, 12880, 12915, 12954, 12968, 12977, 12985, 12990, 12997, 13013, 13020, 13028, 13096, 13105, 13113, 13139, 13230, 13239, 13256, 13270, 13343, 13374, 13384, 13410, 13419, 13440, 13481, 13496, 13502, 13531, 13537, 13554, 13594, 13677, 13690, 13730, 13753, 13806, 13854, 13868, 13876, 13903, 13928.
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STA	TE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-	·	
OIL & GAS CONS	ERVATION COMMIS	SSION Verse side)	5. LEASE DESIGNATION	AND MERIAL NO.
SUNDRY NOT	ICES AND REPORTS		6. IF INDIAN, ALLOTTES	OR TRIBE NAME
1.			7. UNIT AGREEMENT NA	.N.S
OIL GAS WELL OTHER				
2. NAME OF OPERATOR		•	8. FARM OR LEASE NAM	
Chevron Oil Compa	ny - Western Divis	sion	L. Boren Un	110
P. O. Box 599	Denver, Colorado	0 80201	4-23A2	
4. LOCATION OF WELL (Report location cl See also space 17 below.)	early and in accordance with	any State requirements.*	10. FIELD AND POOL, OI	R WILDCAT
At surface			Bluebell-Wa	asatch
2207' FNL & 2379'	FWL (SE4NW4)		11. BEC., T., E., M., OR B BURYBY OR AREA	LK. AND
14. PERMIT NO.	15. SLEVATIONS (Show whether	r DF. RT. GR. etc.)	S 23, T1S,	
	GGL 5599		Duchesne	Utah
16. Charl A.		****		<u></u>
r 		Nature of Notice, Report, or C	the state of the s	
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. •	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	.
[]	ULTIPLE COMPLETE BANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING X	ALTERING CA ABANDONMEN	
 1	HANGE PLANS	(Other)	J	
(Other)		(Norm: Report results	of multiple completion of etion Report and Log for	n Well
		n subject well: rforated w/2 shots/ft a	nd acidized (11	1,919-
,,				
Work Started: Work Completed:	1-9-75 1-10-75		3-57ATE	
			2-US65 4- PARTUER	' °
			4- PARTION	
Production Before	. WO: 520 BOPD	, 43 BWPD	1-JHD 1-PILE	
Production After		, O BWPD	1-1100	
	and the second second			
18. I hereby certify that the foregoing is	true and correct			
SIGNED Smife of	Mishbritte_	Jennifer A. Mishler Engineering Assistant	DATE3-	20-75
(This space for Federal or State office	use)			
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF AN				

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0	GCC-1 be		SUBMIT IN TRIPLICATE.	7	
		TE OF UTAH ERVATION COMMISS	(Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
ī.	OIL GAS OTHER			7. UNIT AGREEMENT N.	MB
2.	NAME OF OPERATOR			8. FARM OR LEASE NA	KE
	Chevron Oil Compa	ny - Western Divisi	.on	L. Boren U	nit
8.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 599	Denver, Colorado	80201	4-23A2	
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with an	y State requirements.*	10. FIELD AND POOL, O	
	2207' FNL & 2379' FWL (SE4NW4)			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
					R2W, USB&M
14.	. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISE	1 :
		GGL 5599		Duchesne	Utah
16.	Check Ap	propriate Box To Indicate I	Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO:			ENT REPORT OF:	
	FRACTURE TREAT SHOOT OR ACIDIZE	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING X	REPAIRING C ALTERING C ABANDONME	ASING
	REPAIR WELL C	HANGE PLANS	(Other)		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was performed on subject well:

The below listed intervals were perforated w/2 shots/ft and acidized (11,919-13,928) w/7,000 gals 15% HCl.

Work Started:

1-9-75

Work Completed:

1-10-75

Production Before WO:

520 BOPD, 43 BWPD

Production After WO:

720 BOPD, O BWPD

3-5747E 2-0565 4-PARTWERS 1-JHD

18. I hereby certify that the foregoing is true and correct SIGNED Annual A Market Title	Jennifer A. Mishler Engineering Assistant	DATE	3-20-75
(This space for Federal or State office use)			
APPROVED BY TITLE		DATE	



1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

September 11, 1975

Mr. Ebbie H. Davis P.O. Box 185 Searchlight, Nevada 89046

Under Cheuron ail

RE: L. Boren Unit #5-22A2 (Section 22, T-1-S, R-2-W) L. Boren Unit #4-23A2 (Section 23, T-1-S, R-2-W) Bluebell Field

Duchesne County, Utah

Dear Mr. Davis:

Pursuant to our telephone conversation, enclosed is our Division Order, in duplicate, for each of the above captioned units. The decimal interest shown on the attached Interest Schedule of each Division Order represents 50% of your royalty income, as Gas Producing Enterprises, Inc., record owner of 50% of your lease, is responsible for distribution of your remaining proceeds from each unit.

We have held monies due you under these two wells in suspense as, to date, we have yet to receive executed Division Orders from you. As mentioned to you on the telephone, if you agree with the interests as shown, please execute and insert your social security number, making sure your address and zip code are correct, and return one copy of each Division Order in the enclosed envelope. As soon as the executed Division Orders are received in this office, we will process them for release of payment for your interest under each of the Boren units.

As operator of the subject properties, Chevron Oil Company was requested to settle for our share of your royalty interest under each unit from date of first run through December 1973. Effective January 1, 1974, Flying Diamond commenced taking its share of production from the two Boren units in kind and settling for its own lease burdens.

Despite the fact that by late summer of 1974 we had yet to receive executed Division Orders from you, nevertheless, our check #358 was issued in the amount of \$5,643.09, representing your royalty income from the Boren #5 well for the period January through May 1974. Two subsequent checks were issued (our #4577 and #11342) totaling \$15,786.08 and representing your royalty income from the Boren #5 well for the period June through November 1974. Our records reflect these being the only monies disbursed to you from this unit. Consequently, as concerns the Boren #5 well, we show an amount of \$1,101.64 held in suspense for December 1974 and \$8,246.73 held in suspense for the period January through July 1975, or a total of \$9,348.37 being held in suspense for your account from the Boren #5 well.



Mr. Ebbie H. Davis September 11, 1975 PAGE -2-

In regard to the Boren #4 well, our records reflect no monies have ever been disbursed for your royalty interest. We show an amount of \$4,765.53 held in suspense for the period January through December 1974, and \$1,955.82 held in suspense for the period January through July 1975, or a total of \$6,721.35 held in suspense for your account from the Boren #4 well.

We regret having to hold these monies in suspense, but assure you that as soon as we receive executed Division Orders we will issue checks to you for the above mentioned monies. Should you have any further questions concerning this matter, please contact the undersigned.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North
Land Department

MHN/nd

Enclosures

CC: Mr. Patrick Driscoll
State Engineer
Division of Oil and Gas Conservation
State of Utah - Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

WELL NAME:	L. Boren 4-z3	12
_		
FIELD:	Bluebell	

PROPOSED TREATMENT PROCEDURE

- 1. Objective: to increase production.
- 2. Size and type of treatment: 18,000 gals 15% HCl & 2750# benzoic acid flakes
- 3. Intervals to be treated: 11,919-13,928
- 4. Treatment down casing or tubing: tubing
- 5. Method of localizing its effects: benzoic acid flakes used as a diverting agent.
- 6. Disposal of treating fluid: Spent acid will be flowed back if possible. If well will not flow, fluid will be swabbed back.
- 7. Name of company to do work: Halliburton or Dowell
- 8. Anticipated additional surface disturbances: none
- 9. Estimated work date: 10/15/76
- 10. Present status, current production and producing interval: producing

<u>Date</u>	BOPD	MCFD	BWPD
Anguet	300	• .	_
August	200		_

STATE OF UTAH



DEPAI	RTMENT OF NATURAL RES	SOURCES reverse	side)	
DIV	ISION OF OIL, GAS, AND A	MINING	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NO	OTICES AND REPORTS oposals to drill or to deepen or plus LICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. proposals.)	Fee 6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL GAS OTHER	R.	•	7. UNIT AGREEMENT NA	EM
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	
Chevron Oil Company	- Western Division		L. Boren	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 599	Denver, Colorado	80201	4-23A2	
4. LOCATION OF WELL (Report location	on clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface			Bluebell-Was	satch
2207' FNL & 2379' FW	L (SE½NW½)		11. SEC., T., R., M., OR B. SURVEY OR ARMA	LK, AND
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF. RT. GR. etc.)	S 23, T1S, R2W	
	5599 GGL		Duchesne	Utah
		Nature of Notice, Report, or		
NOTICE OF IN	TENTION TO:	SUBSEC	QUENT REPORT OF:	·
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	#LL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE X	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	r*
REPAIR WELL	CHANGE PLANS	(Other)	···	
(Other)		(Note: Report result Completion or Recomi	s of multiple completion o pletion Report and Log form	n Well
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is dire nent to this work.)* We plan to acidize pe		ent details, and give pertinent dates actions and measured and true vertic	, including estimated date al depths for all markers	of starting any and zones perti-

APPROVED BY THE DIVISION OIL, GAS, AND MINING	
DATE: Oct. 12, 1976	
BY: P. L. Duranel	P.D.O.O.D.;

3-57A7E 2-USGS 4-PARTNERS 1-JAH 1-FILE

18.	I hereby certify that the foregoing is true and correct		J. A. MISHLE	ER	
	SIGNED Annolale Mestler	TITLE .	Engineering	Assistant	DATE 10-1-76
==	(This space for Federal or State office use)				
•				*	
	APPROVED BY	TITLE .			DATE

3 - State 2 - USGS 4 - Partners 1 - JAH 1 - File 18. I hereby certify that the foregolds SIGNED MANUAL A (This/space for Rederal or State of	is true and correct Mustice Title Eng	dditional surface curbances required this activity.	DATE 12-14-76
2 - USGS 4 - Partners 1 - JAH 1 - File	dist for	turbances required this activity.	
2 - USGS 4 - Partners 1 - JAH	dist	curbances required	
2 - USGS 4 - Partners	dist	curbances required	
2 - USGS	dist	curbances required	
3 - State	No a	dditional surface	
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Acidized the subje	ect well per the attac	ched.	
e de la companya de La companya de la co			
 DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * 	PERATIONS (Clearly State all pertiner tionally drilled, give subsurface loca		ates, including estimated date of starting any ertical depths for all markers and zones perti-
(Other)	CHANGE PLANS	(Other) (NOTE: Report re	sults of multiple completion on Well completion Report and Log form.)
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	X ABANDONMENT*
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
NOTICE OF INT			or Other Data
16. Check A	Appropriate Box To Indicate 1	Vature of Nation Pares	a. Oskar Deta
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
			S 23, T1S, R2W, USB&A
2207' FNL & 2379'	FWL (SEZNWZ)		11. BEC., T., R., M., OR BLE. AND SURVEY OR ARMA
See also space 17 below.) At surface			Bluebell-Wasatch
P. O. Box 599 4. LOCATION OF WELL (Report location	Denver, Colorado clearly and in accordance with any		4-23A2 10. FIELD AND POOL, OR WILDCAT
8. ADDRESS OF OPERATOR	Da (Gallama)		9. WELL NO.
	ny - Western Divisio	1 4 1. 0/1	8. FARM OR LEASE NAME L. Boren
WELL WELL OTHER 2. NAME OF OPERATOR	<u> </u>	DIVISION OF OIL	
ULL CT GAR I		The state of the s	7. UNIT AGREEMENT NAME
1. GAD GAD LIO	posals to drill or to deepen or plug	back to a different reservoir.	
(Do not use this form for pro- Use "APPLI	OTICES AND REPORTS	ONTWELLE	6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for pro- Use "APPLI			Fee
SUNDRY NO (Do not use this form for pro- Use "APPLI	NSERVATION COMMISS	(Other instructions of verse side)	5. LEASE DESIGNATION AND SERIAL NO.

WELL	NAME	L.	Broen	4-23A2	
	-			· · · · · · · · · · · · · · · · · · ·	-

FIELD	NAME	Bluebell	

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 18,000 gals 15% HCl w/2750# benzoic acid falkes.
- 2. Intervals treated: 11,919-13,928
- 3. Treatment down casing or tubing tubing
- 4. Methods used to localize effects: Benzoic acid flakes used as temporary diverting agent.
- 5. Disposal of treating fluid: Flowed back to pits.
- 6. Depth to which well was cleaned out: not done
- 7. Time spent bailing and cleaning out: not done
- 8. Date of work: 11/9/76
- 9. Company who performed work: Halliburton
- 10. Production interval: 11,919-13,928
- 11. Status and production before treatment:

Date	BOPD MCFD BWPD
August	300

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
12/6	207		23

1 . .

STATE OF UTAH

A T1 T3 3 4 T 400	***	MENT .	~	-
SUBMIT	IN	TRIPIA	CAT	1 H. W
(Other I				

		SERVATION COMM	ISSIC	(Other instructions on verse side)	re	. LEASE DESIGNATION	AND SERIA	L NO.
	SUNDRY NOT (Do not use this form for propo	ICES AND REPOR				F'ee	OR TRIBE	NAME
ī.	OIL V GAS				<u> </u>	. UNIT AGREEMENT NA	MB	
2.	WELL WELL OTHER NAME OF OPERATOR				-	. FARM OR LEASE NAM		
۳.	Chevron Oil Company	v - Western Divis	ion		"	L. Boren	•	
3.		TOO TOTAL DEVICE			_ <u>9</u>	. WELL NO.		
	P. O. Box 599	Denver, Color	ado	80201		4-23A2		
4.	LOCATION OF WELL (Report location of	·				O. FIELD AND POOL, OF	WILDCAT	
	See also space 17 below.) At surface				İ	Bluebell-Wa	satch	
	2207' FNL & 2379' I	FWL (SE¼NW¼)			1	1. SEC., T., R., M., OR B SURVEY OR AREA		
	·		_		_	S 23, T1S,	-	
14.	PERMIT NO.	15. BLEVATIONS (Show when	ther DF, 1	RT, GR, etc.)	1	2. COUNTY OR PARISH	18. STAT	B
16.	Check Ap	propriate Box To Indic	ate No	iture of Notice, Report, o	r Oth	er Data		
	NOTICE OF INTEN	TION TO:	į	SUB	equen:	REPORT OF:		
	TEST WATER SHUT-OFF	PULL OR ALTER CASING)	WATER SHUT-OFF		REPAIRING W	BLL	٦
	 - 	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	<u> </u>	7
	SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	х	ABANDONMEN	т•	
	REPAIR WELL	CHANGE PLANS		(Other)] .
	(Other)			(Note: Report resu Completion or Reco	ults of mpletic	multiple completion on Report and Log for:	n Well n.)	
	Acidized the subjec	t well per the a	ttach	ned.				
		,						
	3 - State 2 - USGS 4 - Partners 1 - JAH 1 - File	(distu	ditional surface rbances required his activity.				
18.	I hereby certify that the foregolds is SIGNED STANLEY (This space for Rederal or State office	Miskles TITLE		. Mishler neering Assistant		DATE12-14	-76	
	APPROVED BY	TITLE				DATE		

April 8, 1980

MEMORANDUM

TO: File

FROM: Michael T. Minder M. S.M.

Petroleum Engineer Division of Oil, Gas

and Mining

Re: Chevron Oil Company
Well No. L. Boren #4-23A2
Sec. 23, T. 1S, R. 2W.,
Duchesne County, Utah

Chevron Oil Company called requesting verbal approval to acidize and perforate the above referenced well as they had to enter the well at this time to repair a cable or replace the down-hole pump.

New perforations would all be within existing levels except one interval will extend 24 feet below the lower zone at 13,928 (all being in the Wasatch formation).

Acidizing will follow established treatment for this field. Approval was granted to Jim Hunnikey on April 8, 1980.

WELL NAME:	Boren 4-23A2
FIELD:	Bluebell

PROPOSED TREATMENT PROCEDURE

- 1. Objective: Acidize to increase production.
- 2. Size and type of treatment: 26,000 gal MSR-100 w/additives.
- ' 3. Intervals to be treated: 11937-13952.
 - 4. Treatment down casing or tubing: 2-7/8 tbg.
 - 5. Method of localizing its effects: Packers & ball sealers.
 - 6. Disposal of treating fluid: Flow back & swab if necessary.
 - 7. Name of company to do work: Halliburton, Dowell or Western.
 - 8. Anticipated additional surface disturbances: None.
 - 9. Estimated work date: 6/80.
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
2/80	217	237	242

WELL	NAME:	Boren 4-23A	2
FIELI):	Bluebell	

PROPOSED PERFORATING PROCEDURE

- Changes intended: Reperforate.
- 2. Results anticipated: Increased production.
- 3. Conditions of well which warrant such work: Decline in production.

 365 BOPD & 299 BWPD in 9/79 to a current production of 165 BOPD & 180 BWPD.

*Reperfs

- 4. To be ripped or shot: Shot.
- 5. Depth, number and size of shots (or depth of rips):

12117	12312	12478	12755	12997*	13343
12126	12320*	12482			13374*
12130*	12333	12489*	•		13384*
12134	12337	12499			13410*
12142	12346*		· -		13440*
12161	12372*		· - -	_	13480
12177*	12384		· · · · · ·		13483
12186	12392*				13496*
12199*	12397*				
12218	12410				13528
12234*					13537*
= :					13554*
					13731*
		•			13868*
			•		13877
		· ·		13220	13925
	12468	12697	12973	13238*	13952
12297	12471	12749	12990*	13253	
	12126 12130* 12134 12142 12161 12177* 12186 12199*	12126 12320* 12130* 12333 12134 12337 12142 12346* 12161 12372* 12177* 12384 12186 12392* 12199* 12397* 12218 12410 12234* 12418* 12241* 12421 12248* 12440* 12278* 12444* 12288* 12457* 12293 12468	12126 12320* 12482 12130* 12333 12489* 12134 12337 12499 12142 12346* 12504* 12161 12372* 12524 12177* 12384 12528 12186 12392* 12551* 12199* 12397* 12568* 12218 12410 12617 12234* 12418* 12641* 12241* 12421 12657 12248* 12440* 12663* 12278* 12444* 12668* 12293 12468 12697	12126 12320* 12482 12773 12130* 12333 12489* 12778 12134 12337 12499 12801 12142 12346* 12504* 12813 12161 12372* 12524 12819 12177* 12384 12528 12842* 12186 12392* 12551* 12855* 12199* 12397* 12568* 12873* 12218 12410 12617 12881 12234* 12418* 12641* 12914 12241* 12421 12657 12919 12248* 12440* 12663* 12954* 12278* 12444* 12668* 12961 12288* 12457* 12675 12967* 12293 12468 12697 12973	12126 12320* 12482 12773 13012 12130* 12333 12489* 12778 13020* 12134 12337 12499 12801 13026 12142 12346* 12504* 12813 13032 12161 12372* 12524 12819 13050 12177* 12384 12528 12842* 13070 12186 12392* 12551* 12855* 13096* 12199* 12397* 12568* 12873* 13113* 12218 12410 12617 12881 13125 12234* 12418* 12641* 12914 13137 12241* 12421 12657 12919 13142 12248* 12440* 12663* 12954* 13162 12278* 12444* 12668* 12961 13204 12288* 12457* 12675 12967* 13220 12293 12468 12697 12973 13238*

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None.
- 8. Estimated work date: 6/80.
- 9. Present production and status:

Date	BOPD	MCFD	BWPD
2/80	217	237	242

WELL NAME	L. Broen 4-23A2
FIELD NAME	Bluebel1

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 18,000 gals 15% HCl w/2750# benzoic acid falkes.
- 2. Intervals treated: 11,919-13,928
- 3. Treatment down casing or tubing. tubing
- 4. Methods used to localize effects: Benzoic acid flakes used as temporary diverting agent.
- 5. Disposal of treating fluid: Flowed back to pits.
- 6. Depth to which well was cleaned out: not done
- 7. Time spent bailing and cleaning out: not done
- 8. Date of work: 11/9/76
- 9. Company who performed work: Halliburton
- 10. Production interval: 11,919-13,928
- 11. Status and production before treatment:

<u>Date</u>	BOPD	MCFD	BWPD
August	300	-	_

12. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	BWPD
12/6	207	_	23

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



, D	IVISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION	AND SERIAL NO.
			Fe e	
(Do not use this form for Use "Al	NOTICES AND REPORTS proposals to drill or to deepen or pl PLICATION FOR PERMIT—" for suc	S ON WELLS ug back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS OTI	ica		7. UNIT AGREEMENT NA	MB
. NAME OF OPERATOR			8. FARM OR LEASE NAM	(B
Chevron U.S.A. Inc	•	**************************************	L. Boren	
P. O. Box 599, Den	ver CO 80201		9. WELL NO.	
LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accordance with a	any State requirements.*	4-23A2 10. FIELD AND FOOL, OF	
2207' FNL & 2379'	FWL (SE¼ NW¼)		Bluebell-Was	LE. AND
			Sec. 23, T1S	י דירם יי
PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, QR, etc.)	12. COUNTY OR PARISH	18. STATE
	5599 GL		Duchesne	Utah
Checl	Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data	
	INTENTION TO:		EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	т•
REPAIR WELL	CHANGE PLANS	(Other)	les of multiple completion of	
(Other)	D OPERATIONS (Clearly state all pertin rectionally drilled, give subsurface lo	Completion or Recor	its of multiple completion of multiple completion Report and Log for	m)
 MI & RU WO rig. Flush tbg and a 	nnulus w/2% KCl wtr.			
3. NU BOPE. POOH	w/tbg & pump.		3-State	
	STD if necessary.		2-USGS	
 Perforate as per Acidize as per 	r attached.		4-Partners	
6. Acidize as per7. RIH w/tbg & sub			1-JAH	
8. RD & MO.	-pump.		1-File	
9. Return well to	production.		1-Sec_723	
	F10 ddcc1cii.		(D) (S P)	T200
APPROVED BY TH	LE DIVISION OF		APR 23	WELVI
OIL, GAS, AND		•	APR 23	1980
DATE: 5-1-8	D	NO 8001 30000		
BY: Washington	Mula	fisturbances for this act	l aurface DIVISION required, GAS & M	OF MINING
I hereby certify/that/the foregoing	1 / A man			
SIGNED 19 19 19 19 19 19 19 19 19 19 19 19 19		ngineering Assistant	DATE April	18, 1980
APPROVED BY	TITLE		DATE	

STATE OF UTAH

SUBMIT IN TRIPLICATES

SUNDRY NOT (Do not use this form for propo) Use "APPLICA"	ICES AND REPO	RTS ON WE	LLS Rerent reservoir.	Fee 6. IF INDIAN, ALLOT	ON AND BERIAL NO.
OIL GAS OTHER				7. UNIT AGREEMENT	NAMB
2. NAME OF OPERATOR Chevron U.S.A. Inc.				8. FARM OR LEASE I	MAME
P. O. Box 599, Denver,	CO 80201			9. WELL NO. 4-23A2	
4. LOCATION OF WELL (Report location c See also space 17 below.) At surface		th any State requir	ements.*	10. FIELD AND POOL Bluebell-W	
2207' FNL & 2379' FWL ((SE½NW½)			Sec. 23, T	.D▲
14. PERMIT NO.	15. BLEVATIONS (Show who	ether DF, RT, GR, etc.)		12. COUNTY OR PARI	
16. Check Ap	propriate Box To India		lotice Report		
NOTICE OF INTEN				BENEVENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE	erforated as followers. POOH w/tbgattached)	shoo (Other ertinent details, and medications and medications.)	(Note: Report re-	REFAIRING ALTERING ABANDONN sults of multiple completio completion Report and Log sates, including estimated dertical depths for all marks	CASING IENT* n on Well form.)
8. I hereby certify that the foregoing is	true and course	dis:	incitional a turbaness f this sint	heitupi	
signed A Clanda 1.	Lama TITLE	Engineerin	g Assistant	DATE 8/	7/80

WELL NAME: L. Boren 4-23A2

FIELD: Bluebell - Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

13,731	13,204	12,997	12,881	12,663	12,444	12,337	12,161
13,554	13,162	12,990	12,873	12,657	12,440	12,333	12,142
13,537	13,142	12,973	12,855	12,641	12,421	12,320	12,134
13,528	13,137	12,967	12,842	12,617	12,418	12,312	12,130
13,496	13,125	12,961	12,819	12,568	12,410	12,297	12,126
13,483	13,113	12,954	12,813	12,551	12,397	12,293	12,117
13,480	13,096	12,919	12,801	12,528	12,392	12,288	12,113
13,440	13,070	12,914	12,778	12,524	12,384	12,278	12,108
13,410	13,050		12,773	12,504	12 ,372	12,248	12,098
13,384	13,032		12,755	12,499	12,392	12,241	12,072_
13,374	13,026		12,749	12,489	12,384	12,234	12,069
13,343	13,020		12,697	12,482	12,372	12,218	12,053
13,253	13,012		12,675	12,478	12,346	12,199	12,034
13,238			12,668	12,471		12,186	12,021
13,220				12,468	:***	12,177	-
				12,457		-	
							11,992
							-

2.	Company	doing	work:	McCullough	&	OWP.

11,985

3. Date of work: 4/15/80

11,979 11,975

--

11,970

4. Additional surface distrubances: None

11,952 11,948

5. Production after work:

11,943 11,937

rioduction after work;

PD

<u>Date</u> 6/80

262

MCFD

BWPD 265

FÍELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 26,000 gal 15% MSR
- 2. Intervals treated: 11,937-13,731
- 3. Treatment down casing or tubing: Tbg.
- 4. Methods used to localize effects: Ball sealers
- 5. Disposal of treating fluid: Spent acid was swabbed back.
- 6. Depth to which well was cleaned out:
- 7. Date of work: 4/18/80
- 8. Company who performed work: Dowell
- 9. Production interval: 11,937-13,731
- 10. Status and production before treatment:

Date	BOPL	MCFD	BWPD
4/80	87		237

11. Status and production after treatment:

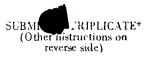
Date	BOPD	MCFD	BWPD
6/80	262	*	265

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposaling still be to the property of plant beauting a different reservoir. WILL WAS OF CREATED OF THE STATE ADDRESS OF OFFRANCE Chevyron U.S.A. Inc. P.O. BOX 599, Denver, CO 80201 P.O. BOX 599, Denver, CO 80201 I. Report (Report location dearly and in accordance with any State requirement.* A surface of created at surface and the state of the proposal of		DIVISION	OF OIL, GAS, AN	1D MINING		5. LEASE DESIGNATION	AND BERIAL N
The not use this force to proposella to gold or to deeped or blue back to a different trearroit. 1. Onc. Will will other special to gold or to deeped or blue back to a different trearroit. 1. Once to the special proposella to gold or to deeped or blue back to a different trearroit. 2. The proposella to gold to the special proposella to gold to deeped or blue back to a different trearroit. 3. The proposella to gold to the special proposella to deeped or blue back to a different trearroit. 4. The proposella to gold to the special proposella to the special proposella to deeped to the special proposella propose						<u> </u>	
(Do not use this form for proposal, to dell or to depte or plug back to a different reservoir. Out	SUN	IDRY NOTICES	AND REPO	RTS ON WELLS		6. IF INDIAN, ALLOTTE	B OR TRIBE NAI
SAME OF OFFERENCE SAME OF OFFERENCE Chevron U.S.A. Inc. 1. Boren 1. Bore	(Do not use this	form for proposals to	drill or to deepen o	r plug back to a differen	t reservoir.		
Well With the Company of the State of OPERATOR Chevron U.S.A. Inc. ADDRESS of OPERATOR Chevron U.S.A. Inc. L. ROYEN A. WILL NO. P.O. Box 599, Denver, CO 80201 L. State of OPERATOR P.O. Box 599, Denver, CO 80201 L. State of OPERATOR P.O. Box 599, Denver, CO 80201 L. ROYEN L. ROYEN A. WILL NO. 4-23A2 10. FIELd and FOOL, OR WILDOW Bluebell—Wasatch II. Sec. 12. M. OS BLEE AND Sec. 23, TIS, RZW, FERMIT NO. II. SLEVATIONS (Show whether Dr. St. OR State. AND Sec. 23, TIS, RZW, FERMIT NO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERFECTOR THAT ASSESSMENT ASSES				seen blobotate)		7 1194	
Decretor Office of Paramone Chevron U.S.A. Inc. Chevron U.S.A. Inc. D. OSC 599, Denver, CO 80201 Conceptor of with (Seport location clearly and in accordance with any State requirements.* Description of which (Seport location clearly and in accordance with any State requirements.* Description of which (Seport location clearly and in accordance with any State requirements.* Description of which (Seport location clearly and in accordance with any State requirements.* Description of which (Seport location clearly and in accordance with any State requirements.* Description of which (Seport location clearly and in accordance with any State requirements.* Description of which (Seport location clearly and in accordance with any State requirements.* Description of the second of the secon	OIL X GAS	0797				7. UNIT AGREEMENT N.	
Decretor of Parties P.O. Box 599, Denver, CO 80201 Secution of with (Report location clearly and in accordance with any State requirements." A 23A2 10. Filth And Food, or willcoar Bluebell-Wassett. 2207' FNL & 2379" FWL (SEMNWL) FRANTIE NO. II. SENTATIONS (SEMNWL) Sec. 23, TIS, RZW, FRANTIE NO. Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data NOTICE OF INTERTION TO: TAST WATER SENT-OFF FRANCIES TRAIN WILL Other) CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHORNEL FROM CHANGE AND OPERATIONS (Clearly state all pertinent details, and tree prefator or interest and Long form.) Sec. 23, TIS, RZW, 12. COUNTY OR FARIAND IL. STATE DUCKSON ANTERING CABING ANTERING CABING ANTERING WELL (Other) CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COUNTY. Report results of multiple completion on Well (Other) CONTROL Report results of multiple completion on Well (Other) (Other) SECRETOR TRAINING ANTER CABING ANTERING WELL (Other) (Other) SOUTH AND DIVISION OF CHANGE OF A CHANGE OF A CHANGE PLANS COUNTY REPORT FROM the Export Fraults of multiple completion on Well (Other) (Other) SECRETOR TRAINING WELL ANTERING CABING ANABOMN SEC. 23, TIS, RZW, 12. COUNTY OF FRAILING ANTERING CABING ANTERING WELL ANTERING CABING A			<u> </u>			2	/
A-23A2 2.0. Box 599, Denver, CO 80201 Octation of well (Stoper location clearly and in accordance with any State requirements.* 10. Pile and Pool, on wildcare blue also specified clearly and in accordance with any State requirements.* 11. Pile and Pool, on wildcare blue also specified clearly and in accordance with any State requirements.* 12. COPY FNL & 2379" FWL (SEUNW2) 13. SEXATIONS (Show whether DF, EF, OR, etc.) 14. COPY TO A PARKEL ARD Sec. 23, TIS, RZW, 15. Sp9' GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 12. COPY TO A PARKEL IS. TEXA Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 12. COPY TO A PARKEL IS. TEXA PLACETER TRACE SUBSEQUENT SERVED TO ACCOUNT TO A STATEM TO THE ACTURE TRACETER TRA	houron II S A	Tna					
Concerns of National States and S	DDRESS OF OPERATOR	• 1.IIC •					
The state of the s	2.0. Box 599.	Denver CO 8	80201				
Bluebell-Wasatch 11. 88C. 7. J. M. OB SLE. AFD Sec. 23, T1S, R2W. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation to: ABANDON'S ALTER SEUT-OFF FRACTURE TREAT SHOOT OR ACTORISE ABANDON'S CHARGE FLANS (Other) CHARGE FLANS (Other) SECENDAR FROM TREATION OF SECURITY STATE AND OF ACTORISE TREATING ABANDON'S CHARGE FLANS (Other) SECENDAR FROM TREATION OF SECURITY STATE OF SECURITY SECURITY STATE OF SECURITY SECURITY STATE OF SECURITY SECURITY STATE OF SECURITY SECURIT	LOCATION OF WELL (R	eport incetion clearly	and in accordance wi	th any State requiremen	ta.•		R WILDCAT
2207' FNL & 2379" FWL (SELANULA) 13. SLEVATIONS (Show whether DF. RT. GA. etc.) Sec. 23, T1S, R2W, Sec. 23, T1S, R2W, 12. COOPET OF PARISH 18. SELEVATION 18. SELEV	At surface	, 				Rluchell-Was	atch
Sec. 23, T1S, R2W, 5,599'.GL Check Appropriets Box To Indicate Nature of Notice, Report, or Other Data Check Appropriets Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SENT-OFF PRACTURE TREAT SHOT OF ACTURE TREAT ABANDON* ARANDON* A	2207! FNI s. 2	370" Pur (epla	π.1.\			11. SEC., T., S., M., OR 1	LE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of interestor to: TEST WATER SEUT-OFF PRACTURE TREAT SHOOT OR ACHIEFE REPAIR WELL (Other) CHANGE PLANS APARCHURE TREATMENT APARCHURE TREATMEN	CI ENLIGY Z.	TWT (SEAL	1W2)			SURVEY OF ARSA	
15. SENATIONS (Show whether Dr. NT. Os. etc.) 12. COUNTY OF FARIAN 18. STATE 5. 599 'GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SOUTCE OF INTERTION TO: TEST WATER SENT-OFF PRACTURE TREAT SHOUTOFF PRACTURE TREATED ASABOONNEETT OCHOPY OUTSING CASING ASABOONNEETT OCHOPY OUTSING CASING ASABOONNEETT OCHOPY OUTSING CASING ASABOONNEETT OFF UTAH DIVISION OF ALL STREET OFF UTAH DIVISION OF OUTSING CASING ASABOONNEETT APPROVED BY THE STATE OFF UTAH DIVISION OF OUTSING CASING ASABOONNEETT APPROVED BY THE STATE OFF UTAH DIVISION OF OUTSING CASING ASABOONNEETT APPROVED BY THE STATE OFF UTAH DIVISION OF OUTSING CASING ASABOONNEETT OUTSING CASING ASABOONNEETT APPROVED BY THE STATE OUTSING CASING ASABOONNEETT APPROVED BY THE TREATMENT ATTERIOUS TREATMENT ASABOONNEETT APPROVED BY THE TREATMENT ATTERIOUS TREATMENT ASABOONNEETT APPROVED BY THE TREATMENT ATTERIOUS TREATMENT ASABOONNEETT APPROVED BY THE TREATMENT ASABOONNEE			·	· .		Sec. 23, T1S	, R2W, U
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOTOR ACIDIER ASANDON- REPAIR WELL (Other) (Other) SUBSTRICT OF WHITE SHOTOR PLANS (Other) FERMIT NO.	15.	BLEVATIONS (Show who	ther DF, RT, GR, etc.)		12. COUNTY OR PARISH	18. STATE	
TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL STRUCTURE TREAT SHOOT OR ACTIVE TREAT ASANDOM: REPAIR WELL CHANGE PLANS (Other) SOUTH OF THE STATE ASANDOMENTS REPAIR WELL CHANGE PLANS (Other) SOUTH OF THE STATE ASANDOMENTS PROVIDED TO THE STATE ASANDOMENTS SUBSEQUENT INFORM OF: ASANDOM OR ACTIVE TREATHENT SHOOTING ASANDOMENTS SHOOT OR ACTIVET TREATHENT SHOOTING OR ACTIVING CASING ABANDOMENTS SHOOT OR ACTIVETY TREATHENT SHOOTING OR ACTIVING CASING ABANDOMENTS SHOOT OR ACTIVETY TREATHENT OF THE STATE OF THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: DATE: BY: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: OF UTAH DIVISION OF OIL, GAS, CANDON OIL, GAS, C			5,599' GL			Duchesne	Utah
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THAT WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIDIZE ABANDON* SHOOTING OR ACTIDIZING ABANDON* CHANGE PLANS (Other) OCCUPANTY STATE ABANDON OCCUPANTY OCCUPANTY STATE ABANDON OCCUPANTY STATE ABANDON OCCUPANTY OCCU	%			1 -			
PRACTURE TREAT SHOOT OR ACIDIZE ABANDOM'S REPAIR WELL (Other) DESCRIBE THEORY OF TREATH ABANDOM SHOULD FRANCISE PLANS (Other) DESCRIBE THEORY OF TREATH ABANDOM SHOULD FRANCISE PLANS (Other) DESCRIBE THEORY OF TREATH ABANDOM SHOULD FRANCISE PLANS (Other) DESCRIBE THEORY OF TREATH ABANDOM SHOULD FRANCISE PLANS (Other) DESCRIBE THEORY OF TREATH ABANDOM SHOULD FRANCISE PLANS (Other) DESCRIBE THEORY OF THE STATE OF TREATH ABANDOM SHOULD FRANCISE THE SHOUL			··	1			
SHOOT OR ACIDIZE REPAIR WELL (Other) (Other) (NOTE: Report results of multiple completion on Well (Other) (Other) (NOTE: Report results of multiple completion on Well (Other)				7			
REPAIR WELL (Other) Other)			·	1 1		1 .	
(Other) (Nort: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE FROMENSED ON COMPLETED DESCRIBIONS (Clearly state all pertinent details, and give completion Report and Log form.) DESCRIBE FROMENSED ON COMPLETED DESCRIBIONS (Clearly state all pertinent details, and give completion refree ment and Log form.) DESCRIBE FROMENSED ON COMPLETED DESCRIPTIONS (Clearly state all pertinent details, and give completion and Log form.) Subject well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones; the completion of the subsurface locations and measured and true vertical depths for all markers and zones; the completion of the subsurface locations and measured and true vertical depths for all markers and zones; the completion of the comp	·			1	OR ACIDIZING	ABANDONMEN	T*
DESCRIBE PROPOSED DE COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones given the starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones given the starting proposed to MIR and enter well to "0" BOPD and is now producing all water. It is proposed to MIR and enter well to find and repair water entry. APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING 1-File 1-S. 723 No additional surface C'sturbances required for this activity. I hereby certify that the foregoing is true and correct		<u></u>		(Nor	: Report results	of multiple completion	n Well
Subject well was producing 200 BOPD when water entry develops down hole. Production suddenly dropped to "0" BOPD and is now producing all water. It is proposed to MIR and enter well to find and repair water entry. APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: No additional surface Clasturbances requires for this activity. I hereby certify that the foregoing is true and correct	proposed work. If	COMPLETED OPERATION well is directionally	S (Clearly state all pedrilled, give subsurface	ertinent details, and give	pertinent dates,	including estimated date	of starting of
No additional surface Cisturbances require for this activity. I hereby certify that the foregoing is true and correct			D,	OIL, GAS, AN		2-USC 4-Par 1-JAF 1-Fil	SS tners I e
C'sturbances requires for this activity. I hereby certify that the foregoing is true and correct			ום	":	Se IN II	7 -	
C'sturbances requires for this activity. I hereby certify that the foregoing is true and correct			•	7	7	Manage .	
Cisturbances required for this activity. I hereby certify that the foregoing is true and correct	: .	200 mg			• 1		
Cisturbances required for this activity. I hereby certify that the foregoing is true and correct					*/		
I hereby certify that the foregoing is true and correct				: 		**************************************	
I hereby certify that the foregoing is true and correct	the second secon					1000 1000 1000 1000 1000 1000 1000 100	
				Cisturbano	es required	TO THE STATE OF TH	
				Cisturbano	es required	1000 - 10	
				Cisturbano	es required	NG BOOK STATE	
				Cisturbano	es required	TO THE STATE OF TH	
DATE UCCODER 10, 1	I hereby certify that t	he foregoing is true a	nd correct	Cisturbano	es required		
	Ω . V .	he foregoing is true a	<i>V</i> >	Cisturbano for this ac	es requires	NG THE STATE OF TH	- 10 100
	\mathcal{O} . \mathcal{V} .	2 7, Bus	<i>V</i> >	Cisturbano for this ac	es requires	DATE Octobe	r 10, 19
APPROVED BY TITLE DATE	(This space for Federa	2 7, Bus	U TITLE	Cisturbano for this ac	es requires		r 10, 1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVIS	ION OF OIL, GAS, AND	MINING	5. LEASE DESI	ONATION AND SERIAL NO.
			Fee	
	TICES AND REPORT			ALLOTTER OR TRIBE NAME
(Do not use this form for prop Use "APPLIC	osals to drill or to deepen or p CATION FOR PERMIT—" for at	lug back to a different reservoir.		
1.		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREE	MENT NAME
OIL X WELL OTHER				
2. NAME OF OPERATOR	·		8. FARM OR L	BASE NAME
Chevron U.S.A. Inc.			L. Bore	n
8. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Box 599, Denver,	CO 80201	Transfer Laboratory	4-23A2	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with	and State reoppements.	1411	POOL, OR WILDCAT
	CIPALI.		· · · · · · · · · · · · · · · · · · ·	L-Wasatch , m., or ble. AND
2207' FNL & 2379' FWL	SENW		ACEAST.	OR AREA
		510 28 198 3	Sec. 23	, T1S, R2W, USBIM
14. PERMIT NO.	15. BLEVATIONS (Show whether			PARISH 18. STATE
	5,599' GL	Division of	Duchesno	e Utah
16. ChJ. A	· · · · · · · · · · · · · · · · · · ·	CO CAC O BAIRDAGA		
Check A	ppropriate Box To Indicat	e Nature of Notice, Report	, or Other Data	·
NOTICE OF INTE	OT KOITH		UBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	RET	AIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALT	ERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	G ABA	NUONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	it- ofit-less co	Platter or Wall
(Other)	لينا يسا	Completion or R	results of multiple com ecompletion Report and	Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OP- proposed work. If well is directi nent to this work.) *				
Worked on well from Oc			er entry as fo	ollows:
MIR & RU. ND tree. NU		" tubing.		
RIH w/bit and casing so	craper to 11,143'.	1.66 1		
RIH w/Baker Mod "C" ful	-	at different depths	and pressure	tested annulus to
500 psi checking for ca With Mod "C" packer set	asing leaks.	of "C" nest coment w	vere numned in	to leaks from
2840' to 3000'.	. at J100, 000 SAS	CI G Hear Cement w	vere pumped in	to reaks from
Drilled out cement to 3	3028'. Circulated	hole clean.		
Pressure tested casing				
Squeezed casing leaks v				3-State
RIH with mill and clear	ned out to 13,990'.			2-BLM
RIH with casing scrape				4-Partners
RIH and set packer at 3		side and pressure te	sted casing	1-LRH
to 500 psi - held for 3				1-Sec. 723
RIH w/sub pump and tubi				1-File
Turned well to producti		Status After		
Status Before	BWPD		OPD BWPD	
9/83 <u>BOPD</u> 166	$\frac{3M1D}{311}$	and the second s	$\frac{315}{346}$	
10/83	799	,		
_0,00				
18. I hereby certify that the foregoing i	s true and correct			
200-		madmaawima Assistassi		nec 20 1983
SIGNED JE JE WISH	TITLE E	ngineering Assistant	DATE	Dec. 20, 1983
(This space for Federal or State off	ce use)			
APPROVED BY	TITLE _		DATE _	

STATE OF UTAH



	2207' FNL & 2379' FWL S	GAS & MINING	Bluebell-War 11. BEC., T., E., M., OR BURYNT OR ARE Sec. 23, T1	BLE. AND	
	PERMIT NO.	15. BLEVATIONS (Show whether 5,599'	GL .	Duchesne	Utah
16.	NOTICE OF INTEN	TION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report result ('empletion or Recomp	RETAIRING ALTERING ABANDONME s of multiple completion detion Report and Log for	on Well

It is proposed to clean out and acidize the subject well with 25,000 gals 15% HCl.

3 - State

2 - BLM

4 - Partners

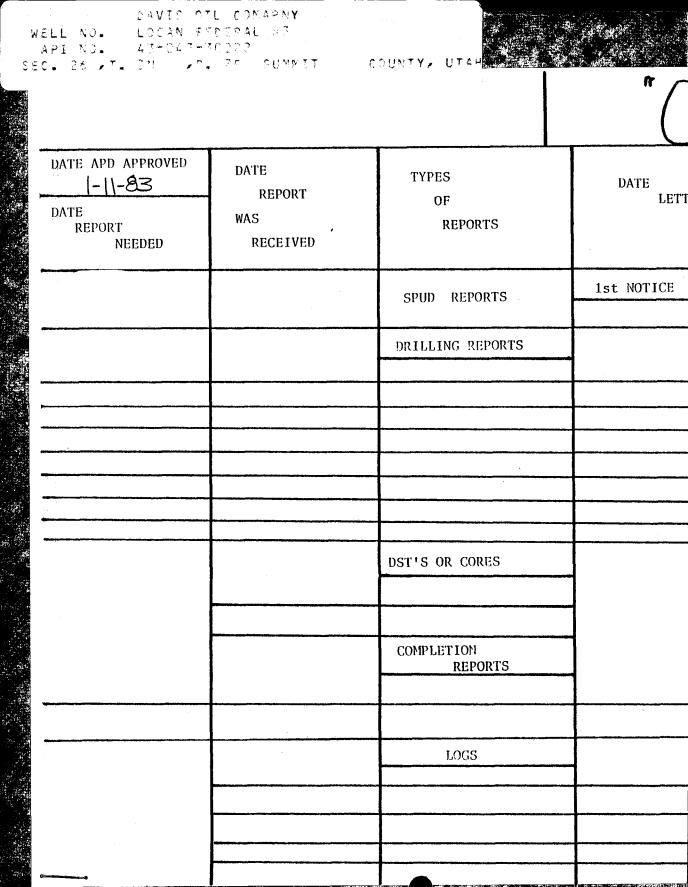
1 - LRH

1 - S. 724C

1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct SIGNED Orlene Z. Bush	TITLE Engineering Assistant	DATE June 21, 1984
(This space for Federal or State office use)		
CONDILL IS OF APPROVAL, IF ANY:	TITLE	DATE





Chevron U.S.A. Inc. P.O. Box 266, Neola, UT 840**5**3 • Phone (801) 353-4397

December 4, 1984

DEC 06 1984

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

DIVISION OF ON, GAS & MINING

Attention: John Baza

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of eighty barrels of crude oil from a 1" bleeder valve, on the lact unit, to sump tank which vibrated open overfilling the sump tank. This spill occurred at the Boren Battery located in Bluebell Field, Duchesne County, Utah on December 4, 1984 at 11:00 A. M.

Seventy barrels of crude oil were recovered, and ten barrels of crude oil was picked up with shovels and hauled to a state licensed disposal pit. No spilled material reached any navigable stream bed or tributary.

Very truly yours.

D. E. Wardle

Asst. Production Foreman

DEW:TJH:jh Attachment

SPILL REPORT TO REGULATORY AGENCIES CHEVRON U.S.A. INC., CENTRAL REGION P.O. BOX 599 DENVER, CO 80201

Field/Facility: Bluebell Field/Borea Battery	
Location: Township 1S Range 2W Section 23 QTR/QTR NE NW	
County: Duchesne	
State: Utah	
Date of Spill/Time: 12/4/84 11:00 a.m.	
Fluid Spilled: Crude Oil 80 Bbls, Water 0 Bbls, Other Bbls Crude	
Fluid Recovered: Oil 70 Bbls, Water Bbls, Other Bbls	
Agencies Notified/Date/Time:	
Environmental Protection Agency, Denver, CO: 12/4/84 Bureau of Land Management, Fluid Minerals, Vernal, UT: 12/4/84 Department of Health, Bur. of Water Pollution Control, Salt Lake City, UT: Department of Natural Resources, Div. of Oil, Gas & Mining, Salt Lake City,	UT:
Division of Wildlife Resources, Salt Lake City, UT: 12/4/84	12/4/84
How spill occurred:	

A 1" bleeder valve on the LACT unit pump vibrated open and the bleeder line sump overfilled.

Control and cleanup methods used:

The bleeder valve was closed and 70 barrels of crude oil were recovered by vacuum truck. The remaining 10 barrels of crude oil were shoveled up and put into the Boren Battery pit. The entire area was then washed clean with heated water and the remaining fluids were hauled to a state licensed disposal pit.

Estimated damage: No fluids reached a navigable stream or tributary.

None

Action taken to prevent recurrence:

The bleeder valve was replaced.

Who to contact for further information:

T. J. Hadlock Chevron U.S.A. Inc. P.O. Box 266 Neola, UT 84073

> . 12/5/84 Date Report Prepared

SPILL REPORT TO REGULATORY AGENCIES CHEVRON U.S.A. INC., CENTRAL REGION P.O. BOX 599 DENVER, CO 80201

	DE	ENVER, CO 802	01		
Field/Facility: 1	Boren Battery				
Location: To	waship IS Rang	ge <u>2W</u> Secti	on <u>23</u> QT	R/QTR NEXX	NW4
County: Duches	ne .		•		•
State: Utal	1 .			·	
Date of Spill/Tim	<u>ne</u> : 12-4-84, 11	:00 A.M.		•	
Fluid Spilled:	oil <u>80</u>	_Bbls, Wate	r 0 Bbls	, Other	0. Врт
Fluid Recovered:	oil <u>70</u>	_Bbls, Wate	r <u>O</u> Bbls,	Other	0 вы
Agencies Notified	//Date/Time: Tel	ephoned by T.	J. Hadlock		
-EPA, Regio	on VIII Denver (J	ulie Mahoney)	12/4/84 2	2:40 P.M. 2:55 P.M.	
-Utah Dept -Utah Dept	of Natural Resonant of Health, Water	r Poll. Contro	ol (Don Hilde	en) 12/4/84	2:55 P.M

How spill occurred: A one inch bleeder valve on lact unit, to sump tank vibrated open overfilling sump tank.

-Utah Div. of Wildlife (Mark Holden) 12/4/84 3:14 P.M.

Control and cleanup methods used: Seventy barrels oil was recovered with a vacuum truck to tank, and some oil with shovels. Washed remainder with hot oil truck, picked up water and oil from washing with vacuum truck and hauled to state licensed disposal pit.

-BLM, Fluid Minerals, Vernal (Jerry Kenczka) 12/4/84, 2:45 P.M.

Estimated damage: NONE

Action taken to prevent recurrence: Valve was replaced.

Who to contact for further information:

Mr. T. J. Hadlock Chevron U.S.A., Inc. Bluebell Field P. O. Box 266 Neola, Utah 84053 (801) 353-4397

12/	/4/84	
Date	Report	Prepared

BOREN 4-23A2 Section 23, T1S, R2W Duchesne County, Utah April 7, 1984

Well Data:

Completed:

07/72 Wasatch Formation

TD:

14,100'

PBTD:

14,021' (Fill & 13,990' on 11/08/83) 9-5/8", 36#, K-55 @ 2,288'

Casing:

7", 26#, S-95 @ 11,499'

5", 18#, P-110, Top @ 11,214', Btm @ 14,098'

Tubing: Pump:

2-7/8", 6.5#, N-80 @ 10,729'

BJ 520 / H-27 / 125 @ 10,801'

Perforations: Wasatch

07/27/72:

(112 Levels, 224 Holes) tbg. gun 11,919' - 13,928'

01/09/75:

12,410' - 12,617'

(11 Levels, 22 Holes) tbg. gun

04/14/80:

11,937' - 13,731' (114 Levels, 228 Holes) csg. gun

Cumulative Production: 3/84

Wasatch:

1795 MBO, 709 MBW,

1479 MMSCF

200 BWPD Current Production: 110 BOPD,



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

December 5, 1984

R. H. Elliott
Area Superintendent

DEG 12 1984

DIVISION OF OIL, GAS & MINING

State of Utah Department of Natural Resources Division of Oil, Gas, and Mining 4241 State Office Building Salt Lake City, UT 84114

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of 80 barrels of crude oil from the Boren Battery located in the Bluebell field, Duchesne County, Utah, on December 4, 1984, at 11:00 a.m.

Seventy barrels of crude oil were recovered by vacuum truck and the remainder of the crude was shoveled up and placed in the Boren Battery pit or washed up and hauled to a State licensed disposal pit. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

RH Ellio + / 820

SEO:pt
Attachment

cc: Mr. O. M. Paschke



" AJEIVEL

- mi12 0 1993

KENNETH R. HUDDLESTON

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Fe: Change of Operator Bluebell-Altamont Fields,

Duchesne-and_Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL

NAME, AND THEREFORE PENNZOIL IS

SHOWN AS OPERATOR ON UDOGM

RECORDS.

PROVEN PROPERTIES, INC.

2000- 25-86

Cenneth R. Huddleston, President

WELL	NAME_	L. Boren	4-23A2	
FIELD	NAME	Bluebell		

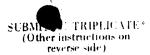
COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 12,500 gals 15% HCL and additives.
- 2. Intervals treated: 11,919-12,697'
- 3. Treatment down casing or tubing: Tubing
- 4. Methods used to localize effects: Retrievable bridge plug and packer set to straddle interval treated.
- 5. Disposal of treating fluid: Spent acid flowed and swabbed back to flat tank.
- 6. Depth to which well was cleaned out: 13,990'
- 7. Date of work: December 10, 1984
- 8. Company who performed work: $_{\rm Dowell}$
- 9. Production interval:
- 10. Status and production before treatment:

Date	BOPD	MCFD	BWPD
11/84	103		170

11. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	<u>BWPD</u>
12/15-17/84	185		1



	STATE OF UTAH PARTMENT OF NATURAL RES DIVISION OF OIL, GAS, AND N	SOURCES	5. LEAGE DESIGNATION Fee	AND SERIAL NO.
	NOTICES AND REPORTS or proposals to drill or to deepen or plus APPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTE	
OIL WALL OAS WELL O	in the said	JA! 17 1985	7. UNIT AGREEMENT NA	A M S
2. NAME OF OPERATOR	OTRES.	er .	8. FARM OR LEASE NAI	MB
Charman II C A In		Lagraidh ur	L. Boren	•
Chevron U.S.A. In	.C.	. CAS & MINING	9. WELL NO.	
P. O. Box 599, De	nver. CO 80201		4-23A2	•
4. LOCATION OF WELL (Report le	ocation clearly and in accordance with as	ny State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface			Bluebell-Was	
2207' FNL and 237	9' FWL SENW		11. SEC., T., R., M., OR SURVEY OR ARBA	USB&M
			Sec. 23, T1	S, R2W
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, NT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
	GL 5599'		Duchesne	Utah
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING C X ABANDONME	ARING NT°
(Other)		(Note: Report res	uits of multiple completion empletion Report and Log fo	rui.)
17. DESCRIBE PROPOSED OR COMPL proposed work. If well is nent to this work.) *	ETED OPERATIONS (Clearly state all pertins directionally drilled, give subsurface lo	ient deralls, and give pertinent da cations and measured and true ve	rtical depths for all marker	s and zones perti-
Well was cleaned	out and acidized as fol	lows:		
2. RIH $w/mill$ 3. RIH w/RBP s	D wellhead. NU BOPE. Po to 13,990'. RIH w/casing et at 13,960'. RIH w/ po 1. See attachment. wellhead.	g scraper to 13,990'.		
Reset packer			3 - State	e
7. Turned well	to Production.		2 - BLM 1 - GDE 4 - Part 1 - Sec. 1 - LJT 1 - File	724C
			`	

Wo additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Engineering Assistant	DATE Jan. 14, 1985
(This space for Federal or State office use)		
APPROVED BY COMMITTEE SOF APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF	OIL, GAS, AND MINI	NG	5. LEASE DESIGNAT	TON AND BERIAL NO.
			Fee A IS INDIAN. ALLO	TTER OR TRIBE NAME
SUNDRY NOTICES A (Do not use this form for proposals to dr Use "APPLICATION FO	AND REPORTS OF the property of	WELLS k to a different reservoir.	0. 15 1.0124, 1220	
OIL TO GAS TO		TOPINED	7. UNIT AGREEMENT	PHAMB
WELL WELL OTHER 2. NAME OF OPERATOR		FEB 2 5 1985	8. FARM OR LEASE	NAME
CHEVRON U.S.A. INC.		1985	L. Boren	
P. O. BOX 599, DENVER, CO 8	0201	DIVISION OF OIL	9. WELL NO. 4-23A2	
LOCATION OF WELL (Report location clearly and		GAS & MINING	10. FIELD AND POO	L, OR WILDCAT
See also space 17 below.) At surface		11146	Bluebell-	
2207' FNL and 2379' FWL SEN	IJ		11. BBC., T., R., M., SURVEY OR A	OR BLE. AND REA
2207 FNL and 2579 FWL SEN	W		Sec. 23,	T1S, R2W USB&M
4. PERMIT NO. 15. BL	EVATIONS (Show whether DF, RI	r, GR, etc.)	12. COUNTY OR PAS	
GL	55991		Duchesne	Utah
6. Check Appropria	te Box To Indicate Nat	ure of Notice, Report,	or Other Data	
NOTICE OF INTENTION TO:			HERQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR A	ALTER CASING	WATER SHUT-OFF	REPAIR	NG WELL
FRACTURE TREAT MULTIPLE	COMPLETE	PRACTURE TREATMENT	ALTERIN	G CARING
SHOOT OR ACIDIZE ABANDON®		(Other) Removed p	ABANDON	MENT*
REPAIR WELL CHANGE P	LANS	(Other) Report rea	sults of multiple completi ompletion Report and Log	on on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (proposed work. If well is directionally dril	(Clearly state all pertinent d	Completion or Rec letalis, and give pertinent de	ates, including estimated	date of starting any
2. RIH, released packer and RB 3. Swabbed internal 11,919-12, 4. RIH and retrievedpacker and 5. RIH w/ 2-7/8" tubing and su 6. ND BOPE, NU wellhead. 7. Turned well over to product	BOPE. P, reset pkr at 1 697. Well starte retrievable brid bmersible pump, 1	2,713 and RBP at d to flow intermi ge plug.		
Date: 2/6-9/85 314	316			
Work done January 30-Februa:	ry 5 , 1985			3 - State 2 - BLM 4 - Partners 1 - GDE 1 - Sec. 724C 1 - LJT 1 - File
18. I hereby certify that the foregoing is true an	<i>[]</i>			·
SIGNED LA Phylogetrus	TITLE Peri	mit Coordinator	DATE Feb	ruary 21, 1985
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CUMDILL IS OF APPROVAL, IF ANY:				

L. BOREN 4-23A2 Section 23, T1S, R2W Duchesne County, Utah May 7, 1984

Workover Program:

- 1. MIR and RU. Hot oil/water well as necessary to clean up tubing and production equipment.
- 2. ND Tree. NU Chevron Class III BOPE and pressure test.
- 3. POOH with production string and subpump.
- 4. RIH with 4-1/8" mill and clean out to 13,990. (On previous workover, cleaned out to 13,990 in hard fill. PBTD = 14,021'.) POOH with mill.
- 5. Make 4-1/8" mill and 5" csg scraper run to $\pm 13,990$ '. POOH with same.
- 6. RIH with packer Hydrotesting to 8000 psi and set at ±12,725 to isolate perfs 12,749-13,928. Establish injection rate into perfs at comparable stimu-lation pressures and check for communication. If no communication, proceed to next step. If communication occurs, release pkr and set above all perfs. Consult supervisor for combined acid stimulation.
- 7. Stimulate perfs 12,749-13,928 with 12,500 gals 15% HCL containing 2 gals/M surfactant, 2 gal/M clay stabilizer, 3 gals/M non-emulsifier, 4 gals/M corr. inhibitor, and 10 gals/M iron chelating agent. Max stimulation pressure = 6,000 psi.

Schedule: -3000 gals 15% HCL

-1500 gals 15% HCL with ½ ppq BAF & 50 1.1 SG. RCN balls.

-3000 gals 15% HCL

-1500 gals 15% HCL with $\frac{1}{2}$ ppq BAF 50 1.1 SG. RCN balls.

-3500 gals 15% HCL

-Flush to perfs with produced H₂0.

- 8. Flow/Swab back stimulation load (PH-6). Collect samples and send to Denver Geology.
- 9. Release pkr and POOH.
- 10. RIH with pkr and RBP. Isolate perfs 11,919-12,697. Establish an injection rate.
- 11. Stimulate perfs 11,919-12,697 with 12,500 gals 15% HCL with same additives as in Step #7. Max stimulation pressure 6000 psi.

 Schedule: Same as in Step #7.
- 12. Flow/Swab back stimulation load (PH-6). Again; collect samples and send to Denver Geology.
- 13. Release PKR and RBP. POOH with same.

L. BOREN 4-23A2
Section 23, T1S, R2W
Duchesne County, Utah
May 7, 1984

Workover Program, Con't

- 14. Contact Denver Production to determine if same size sub pump equipment will be run. Land production equipment per Production Dept. instruction.
- 15. ND BOPE. NU Tree. Place well back on production.

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480 -	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

	Entity No.	Well Name	
	05810	State 3-18A1	
	05815	R G Dye U-1-29A1	
	05820	Summerell E U 1-30A1	
	05825	L L Pack 1-33A1	
	05835	Mobilute Trbl 11-6A2	
	05836	Ute Tribal #2-7A2	
	05840	Doug Brown 1-4A2	
	05845	Lamieq-Urty U 4-5A2	
	05850	Mobil-Ute Trl 1-7A2	
	05855	Lamicq-Urty 2-A2	
	05860	Ut St U 1-10A2	
	05865	Sprgfld M/B/U 1-10A2	
	05870	L Boren U 2-11A2	
	05875	Norman Knd/ U 1-12A2	
	05876	Clyde Murray 1 (2-2C)	•
	05877	Blanchard Fee 1-3A2	
	05878	Utah State 1	
	05880	Olsen U 1-12A2	
	05885	Fly/Dia 1 Boren 1 (2-14C)	
	05890	Ute Tribal 3-18A2	
	05895	Ute Tribal 4-19A2	
	05900	L Boren U 5-22A2	
٠	T 05905 /\$	2 13 L Boren V 4-23A2 //30/3 33/15	10570
	05910	Ute Tribal 5-30A2	
	05915	Ute Allotted 2-18A3	

s collec		
•	Entity No.	Well Name
	05920	P. Bekstd U 1-30A3
	05925	Ute Tribal 10-13A4
	05930	Karl Shisler U 1-3B1
	05935	C. B. Hatch 1-5B1
	05940	Norling St. U 1-9B1
	05945	H.G. Coltharp 1-15B1
	05950	George Murray 1-16B1
	05960	E.H. Buzz U 1-11B2
	05965	D.L. Galloway 1-14B2
	05970	State Pickup 1-6B1E
	05975	Mobil-Lami. Ur 1-8A2
	09895	Rachel Jensen 2-16C5



	ITMENT OF NATURAL RESISION OF OIL, GAS, AND N		5. USASS DESIGNATION	
SUNDRY NO	DTICES AND REPORTS	ON WELLS proposals.	6. IF INSIAN, ALLOTTI	IS OR TRIBE NAME
OFF ANT OLEM			7. Unit leasement n	148
1. NAME OF OPERATOR			8. FARM OR LEAGE NA	41
Pennzoil Exploration	and Production Company	У	L. Boren	
I. ADDRESS OF OFSELTOR			9. WELL 110.	
P. O. Drawer 1139, D	enver, CO 80201		4-23A2	
4. LOCATION OF WELL (Report location See also space 17 below.)	a clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, C	A WILDCAT
At surface			Bluebell-Wasat	tch
2207' FNL & 2379'	FWL (SENW)	,	11. 68C., 7., 8., M., 08 402Y87 08 ABB	PLE. AND
			Sec. 23-T1S-R2	
43.013.30115	18. SERVATIONS (Show whether 5599 GL	DF, 27, GR, qtd.)	Duchesne	Utah
16. Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
XORICE OF IN	FENTION TO:	60349	QUEST ASPORT OF:	
PRACTURE TREAT ANGOT OR ACIDIZE XX	PULL OR ALTER CASING MULTIPLE COMPLETE ASANDONS	WATER ERUT-OFF PRACTURE TREATMENT SMOUTING OR ACIDIEING	REPAIRING C ALTRAING C ASAMOUMME	ABING
REPAIR WELL (Other)	CHAPES PLANS	('inspletion or Recom	is of multiple completion pletion Report and Log for	714.)
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.)	PERATIONS (Clearly state all pertine stionally drilled, give subsurface loc	ent derails, and give pertinent date mations and measured and true verti	s, including estimated dat cal depths for all markers	e of starting any and somes perti-

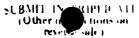
Workover will be performed the next time the submersible pump is pulled

- 1. RU pulling unit. Pull submersible pump and clean out to btm.
- 2. Test csg, repair any leaks with cmt.
- 3. Acidize existing Wasatch perfs.
- 4. Place well back on submersible pump. RD pulling unit.



DIVISION OF OIL. GAS & MINING

18. I hereby carrier that the foregoing to true and correct	Supervising Engineer Bluebell/Altamont	DATE	9-4-86
(This space for Federal or State office use)	OF I	VIG. HATU	THE STATE ISION OF
COMMISSION OF APPROVAL IF ANY:	OIL,	GAS, ANI	O MINING
10 - 1-4	BY:	u K. E	Jux



F AGREMENT HAMB W OR LEASE HAMB O'CON L MO. A2 ILD AND FOOL, OR WILDCAT O'CI Wasatch E. T., R., M., OR BLE. AND INDUST OR ASSA
M OE LEAGE NAME Oren 2 MG. A2 ILB AND POOL, OE WILDCAT Dell-Wasatch E. T. S. M. OE SEE. AND
oren 1 Mo. 12 12 AND FOOL, OR WILDCAT Dell-Wasatch
L MO. A2 ILB AND POOL, OR WILDCAT Dell-Wasatch
A2 LE AND POOL, OR WILDCAT Dell-Wasatch L. T. S. M., OR BLE. AND
to and root, or wildcar pell-Wasatch
pell-Wasatch
. T. S. M. OR BLE. AND
L. T., B., M., OR BLE. AND DEVEY OR ASSA
23-T1S-R2W
chesne Utah
ate
DAT 00:
REPAIRING WELL
ALTERING CASING
•PRS M NOUNARA
ple completion on Well ort and Log (nrm.)
11

the submersible pump is pulled

- 1. RU pulling unit. Pull submersible pump and clean out to btm.
- 2. Test csg, repair any leaks with cmt.
- 3. Acidize existing Wasatch perfs.
- 4. Place well back on submersible pump. RD pulling unit.



DIVISION OF

	OIL. GAS & IV			
18. I hereby carries that the foregoing is to be and correct SIGNED KALLY G. W.	TITLE .	Supervising Engineer Bluebell/Altamont	DATE	9-4-86
RAIPH A. Williams (This space for Federal or State office use)				THE STATE
APPROVED STT	TITLE .	OIL,	GAS, ANI	ISION OF D MINING
•		BY: Origin	al Signae by Jo	



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page 11 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT.

● <u>PENNZOTE EXPLOR & PROB</u> P O BOX 2967,25TH FL. HOUSTON TX ATTN: WILBURN LUNA	77252 MARK 'a	2967		Utah Account No. – Report Period (Mor	nth/Year) <u>6 / 87</u>
ll Name	roducing	Days I	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
Number Entity Location 2	one	30	3222	2986	1784
01330125 05890 018 02W 10	WSTC	1	1347	1203	+
01330147 05895 015 02W 19	WSTC	6	3264	10879	4095
11330107 05900 OIS UZW ZZ	WSTC	30		7219	5886
BOREN U 4-23A2 01330175-059 E TRIBAL 5-30A2	WSTC	30	4789	394	7
01330169 05910 018 02W 30 1	WSTC	6	442	79	+
BCKSTD U 1-30A3 01330070 05920 01S 03W 30	WSTC	0	-0	2139	21922
E TRIBAL 10-13A4 01330301 05925 018 04W 13	WSTC	30	2241	i	-0
RL SHISLER U 1-3B1 301330249 05930 028 01W 3	WSTC	30	839	2895	
B. HATCH 1-581 301330226 05935 028 01W 5	WSTC	17	103	963	-
ORLING ST U 1-981	WSTC	30	651	7758	6301
G. COLTHARP 1-15B1 301330359 05945 025 01W 15	WSTC	30	2641	14549	6782
EORGE MURRAY 1-16B1 301330297 05950 028 01W 16	WSTC	30	1557	19278	1790
TI 511771 H 1-1187	GRRV	ag	1429	4/8	1084
301330248 05960 025 02W 11			22525	70681	49651
omments (attach separate sheet if neco	essary) —	TOTAL			
have reviewed this report and certify the $M + 100$	e informa		pe accurate and complete	Date Aug 1,	1987 -546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVEBS

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Attn: Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME HANGE

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
					•
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	•	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307		<i>53</i>
`5790	HORROCKS 1-6A1	1S 1W 6	4301330390		- /
5795	J YACK 1-7A1	1S 1W 7	4301330018		
\$5800	BASTAIN FEE #1	1S 1W 7	4301330026		
` 5805	CHASEL FLY DIAMOND 1-18A1	15 1W 18	4301330030	_	
5810	STATE 3-18A1	1S 1W 18	4301330369		
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC V	
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250		
\ 5825	LL PACK 1-33Al	1S 1W 33	4301330261		
5835	UTE 11-6A2	1S 2W 6	4301330381		
\^5836	UTE 2-7A2	1S 2W 7	4301331009		
` 5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017		
` 5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347		
` 5850	UTE 1-7A2	1S 2W 7	4301330025		-
`5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GREV	
\5860	STATE 1-10A2	1S 2W 10	4301330006		
>5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012		•
`5870	L. BOREN 2-11A2	1S 2W 11	4301330277	_	
5875	KENDALL 1-12A2	1S 2W 12	4301330013		
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GREV /	
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRU	
5880	OLSEN 1-12A2	1S 2W 12	4301330031		
5885	L.BOREN 1-14A2	1S 2W 14	4301330035	GERV	
5890	UTE 3-18A2	1S 2W 18	4301330125		
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147		
5900	L. BOREN 5-22A2	1S 2W 22	4301330107		
> 5905	L. BOREN 4-23A2	1S 2W 23	4301330115		
\5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTCV	
\$5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC	
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301		
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249		
15935	C B HATCH 1-5B1	2S 1W 5	4301330226		
\$5940	NORLING 1-9B1	2S 1W 9	4301330315		
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	_	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297		
\ 5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC	
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564		
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTCL	
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036		
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
10615	HATCH 2-3B1	2S 1W 3	4301331147		
10616	NORLING 2-9B1	2S 1W 9	4301331151		
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150		
10753	SHAW 2-27A2	1S 2W 27	4301331184	, f	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulg - WOTC Conf	
10785		15 2W 11	4301331192	- 61 - 77	•
\10794	LAMICQ 2-20A2	1S 2W 20	4301331191	11 ii 11	000 No -10 -10-0
	FRESTON 2-8B1	2S 1W 8	43013 9 1203	CURRENTLY BEING DRILL	ED JA 43-013-31203
	SALERATUS WASH-1-17C5 SWD		4301399998	SALT WATER DISPOSAL W	ELL 43-013-30388-CPRU
•	ANDERSON 2-28A2 SWD	1S 2W 28	430439999 2	SALT WATER DISPOSAL W	75-015-30386-91-0

	STATE OF UTAH MENT OF NATURAL RESC ON OF OIL, GAS, AND MI	NING แบบเอเอิฟ OF	5. LEARE DESIGNATION	AND SERIAL NO.
(Do not use this form for propos Use "APPLICA	ICES AND REPORTS (als to drill or to deepen or plug TION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAM	
2. NAME OF OFFEATOR Pennzoil	Company Utah Acct.	# N0705	See Attache	
P.O. Box	2967 Houston, TX	77252-2967	9. WELL NO.	
4. LOCATION OF WELL (Report location & See also space 17 below.) At surface See Attach	early and in accordance with any	State requirements.*	RIUPHOLI/A 11. SEC., T., E., M., OR M SURVEY OR AREA	ltamont
14. API NUMBER 16. Check Ap	15. HEVATIONS (Show whether DE	Nature of Notice, Report, or C	12. COUNTY OF PARISH Duchesne & Uintah	Utah
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Operator Name proposed work. If well is direction nent to this work.)* Change of operator	CLOW TO: ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS C Change X AATIONS (Clearly state all pertinen hally drilled, give subsurface located)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results ('onnpletion or Recomple t derails, and give pertinent dates, tions and measured and true vertical	REPAIRING W ALTERING CAL ABANDONMENT of multiple completion o etion Report and Log form including estimated date i depths for all markers	n Well n.) of starting any and zones perti-
See Attached Lis			AND GAS	

OIL AN	D GAS
DRN	RJF
JRB	GLH
DTS	SLS
TAS	4
O - MIC	ROFILM V
3.8-	FILE
	ν

	ertify that the foregoing is true and correct where the foregoing is true and correct TITLE Western D	Div. Production I	Mgr. DATE _	C-9-88.	
APPROVE	D BY	TITLE		_ DATE _	

OF OF UTAH DEPARTMENT DIATURAL RESOURCE DIVISION OF OIL, GAS AND MININ	6. Lease Designation and Serial Number	
SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT— for such propose	nter plugged and abandoned wells.	7. Indian Allottee or Tribe Name Fee 8. Unit or Communitization Agreement
Type of Well Oil Well Other (specify) Name of Operator		9. Well Name and Number Boren 4-23A2
Pennzoil Exploration and Production Company		10. API Well Number 43-013-30115-00
Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number (713) 546-4000	11. Field and Pool, or Wildcat Bluebell
Footage : 2207' FNL and 2379' FWL QQ, Sec, T., R., M. : Section 23, T1S-R2W	State	Duchesne
CHECK APPROPRIATE BOXES TO INDICATE NA NOTICE OF INTENT (Submit in Duplicate)	SUBSEC	HI, OH OTHER DATA QUENT REPORT Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection School or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Add Wasatch perfs.	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work Will Start	Report results of Multiple Completi on WELL COMPLETION OR RECO • Must be accompanied by a cem	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine locations and measured and true vertical depths for all markers and zones pertined.)	ent details, and give pertinent dates. ent to this work.)	If well is directionally drilled, give subsurface

Plan to add Wasatch perfs and acidize entire Wasatch interval.

MAY 0 6 1991

DIVISION OF OIL GAS & MINING

		A		
14. I hereby certify that the Name & Signature	foregoing is true and correct	S A THI I I ome	Title Supervising Engineer	U-29-GI
/=>		R.A. Williams	- 1000 Supervising Engineer	Date 7 07 11
(State Use Only)				

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

See Instructions on Reverse Side

(8/90)

1. Type of Well

2. Name of Operator

Other

5. Location of Well Footage

E OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Form 9 STE OF UTAH DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS AND N	6. Lease Designation and Serial Number	
SUNDRY NOTICES AND REPORT Do not use this form for proposals to drill new wells, deepen existing wells, o Use APPLICATION FOR PERMIT— For such	x to reenter plugged and abandoned wells.	7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement
1. Type of Well See Sil Gas Other (specify) Well Well		9. Well Name and Number Boren 4–23A2
2. Name of Operator Pennsoil Exploration and Production Com-		10. API Well Number
Pennzoil Exploration and Production Comp 3. Address of Operator		43-013-30115-00
•	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 2967, Houston, Texas 77252-296	57 713-546-4000	Bluebell
Footage : 2207' FNL and 2379' FWL QQ, Sec. T., R., M. : Section 23, T1S-R2W	State	:Duchesne : UTAH
CHECK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT. OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSE	QUENT REPORT Original Form Only)
☐ Abandonment ☐ New Construction ☐ Casing Repair ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recompletion ☐ Conversion to Injection ☐ Shoot or Acidize ☐ Fracture Treat ☐ Vent or Flare ☐ Multiple Completion ☐ Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Workover	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off Summary

July 10, 1991 🖍

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of Work Completion

1. Pulled rods and tubing.

Approximate Date Work Will Start June 5, 1991

- Tagged bottom with 4-1/8" mill and 13,944".
- 3. Tested 7" casing from 11,858' to surface to 1000 psi, held OK.
- Reperforated Wasatch from 12 83 93, 904 (1036', 1036 intervals).
- Acidized old and new perfs from 11,855-13,904' with 75,000 gallons 15% HCl.
- 6. Ran Prism log to determine acid job distribution.
- 7. Cleaned out liner with 4-1/8" mill down to 13,925'.
- 8. Returned well to rod pump. Job complete.

AUG 1 2 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the jo Name & Signature (State Use Only)

A. Williams

TitleSupervising Engineer Date 7-22-91

(8/90)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

110011110	
1. GLH	4-KAS
2. CDW	5-57/
3. JLT	6-FILE

Designation of Agent

X Merger

The operator of the well(s) listed below has changed	l, effective:	04-01-2000			
FROM: (Old Operator):		TO: (New Operator):			
PENNZOIL COMPANY		DEVON ENERGY EXPL & PROD CO LLC			
Address: P. O. BOX 290		Address: 20 NO. BROADWAY STE 1500			
NEOLA, UT 84053		OKLAHOMA CITY, OK 73102-8260			
Phone: 1-(435)-353-4121		Phone: 1-(405)-235-3611			
Account No. N0705		Account N1275			
	CA No.	Unit:			
WELL(S)					
	API	ENTITY SEC. TWN LEASE WELL WELL			

WELL(S)						
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	ow	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	ow	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	ow	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2		5905		FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	ow	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	ow	P

OPERATOR CHANGES DOCUMENTATION

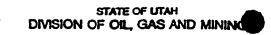
1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

04/20/2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 10/12/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator
8.	for wells listed on: N/A Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro; The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
$\overline{\mathbf{n}}$	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 10/12/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/12/2000
3.	Bond information entered in RBDMS on:
4.	Fee wells attached to bond in RBDMS on:
C/2	TATE DOND VEDICATION
	State well(s) covered by Bond No.:
FE	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: YES
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: 10/03/2000 09/26/2000
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	MMENTS:
_	



DESIGNATION OF AGENT OR OPERATOR

				CHAICH	OF AGENT C	IN OPERATOR	
				_			
The unders	signed is,	on record,	, the holder	of oil and ga	s lease		
LEASE I	NAME: _	As per	the atta	ched sprea	dsheet.		
LEASE N	NUMBER:				•		
and hereby	designat	: s					
NAME:	Devor	Energy	Producti	on Company	, L.P.		
ADDRES	is:	North I	Broadway,	Suite 150	0, Oklahoma	City, OK 73102-826	0
applicable t	hereto an with the (d on who r Oil and Gas	m the Divisi	on Director o	r Authorized Age	nt may serve written or	of the lease and regulations oral instructions in securing of Oil, Gas and Mining of the
Ovecabo acreso	e to which this d	reignation is app	dcable, and identi	y each applicable oil a	nd gae well by mame and A	Pl number. Attach additional pages as r	rected.)
See	attache	d spread	isheet.				
Note	e: Plea	se use A	opril 1,	2000 as th	e starting d	ate for production	reporting purposes.
	-				R	ECEIVED	
			-				
						APR 2 0 2000	
	_				Oll	DIVISION OF GAS AND MINING	
						, - 10 / 11 / 11 / 11	
of the lease a State of Utah In the lease. In case of de ease terms o	and the Oi t is also fault on the or orders o	i and Gas understoo e part of the fithe Boar	Conservation od that this the designate rd of Oil, Ga	on General Ru designation o ted agent/ope as and Mining	les and Procedu f agent or operat erator, the lessee of the State of t	ral Rules of the Board or or does not constitute ar will make full and promp Itah or its authorized rep	
					or Authorized A	gent of any change in th	is designation.
ffective Date	e of Desi	ınation: _	January	. 2000		÷ .	
BY: (Name)	R. D.	6lark			OF: (Company)		ration and Productio
(Signature)		8/1			(Address)	Company, L.L.C. 20 North Broadway	, <u>Suite 1500</u>
(Title)	Vice	Preside	ent			Oklahoma City, OK	73102-8260
(Phone)	405-	235-3611	<u>L</u>				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

OIL, GAS AND MINING

FEB 1 6 2000

In Reply Refer To: 3106 U-0575A et al (UT-932)

NOTICE

Devon Energy Production Company L.P. 20 North Broadway, Suite 1500

Oil and Gas U-0575A et al

Oklahoma City, Oklahoma 73102-8260

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512

U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

CC:

Vernal Field Office (w/encl.)

Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	LITLL-7/1888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	- 33333



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENUL, ANDERCON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

cc:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

MENL G. MOTRO

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

Enclosure

Exhibit

cc:

Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 3 0 1999

OKLAHOMA SECRETARY

OF STATE

Certificate of Merger

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of Formation
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- 4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- 5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C. General Partner

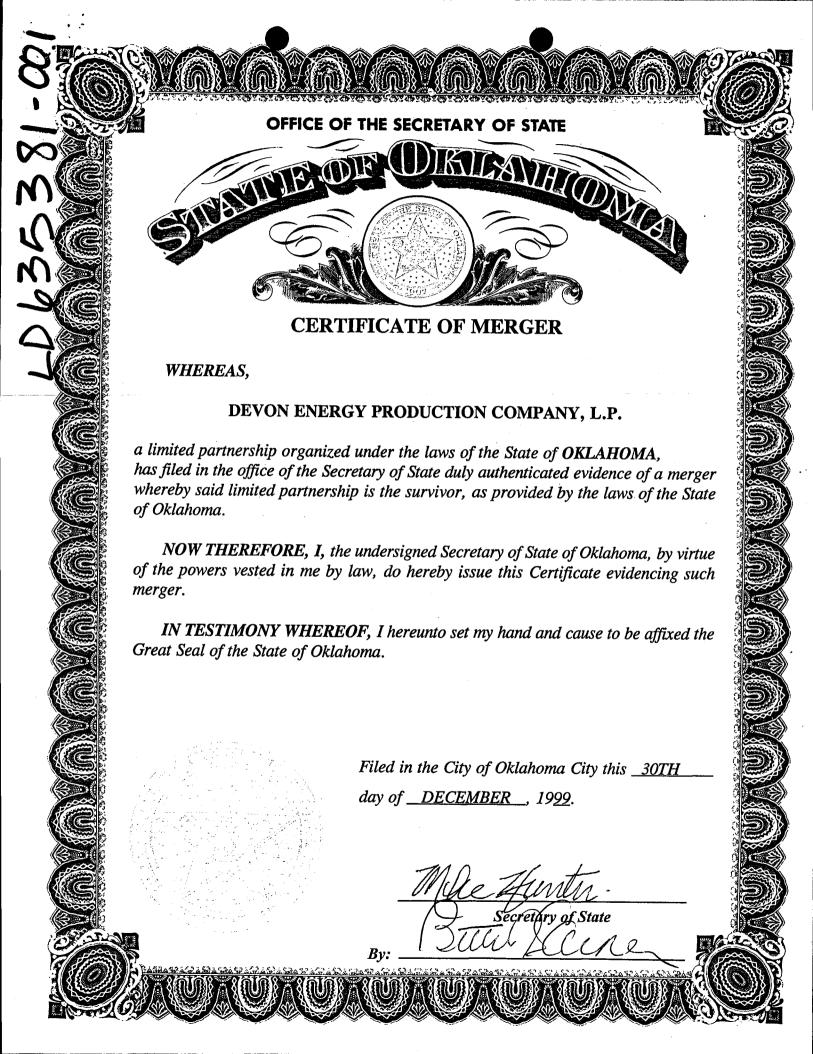
By:

. Larry Nichola, Mana

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MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING





ARR 200 2000

<u>DEVON ENERGY PRODUCTION COMPANY, L.P.</u> <u>UTAH PROPERTIES</u>

DWSONOF OIL CASANDIMINING

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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APR 2 0 2000

<u>DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES</u>

DIVISION OF OIL, GAS AND MINING

	OIL, GAS AND	Mileta				15405410.7
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	EIEI D NAME	LEASE NO. /
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	AGREEMENT NO.
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	14200021070790124
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	30142
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	30102
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	0002
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

STATE OF UTAH	FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: BOREN 4-23A2			
2. NAME OF OPERATOR:	9. API NUMBER:			
DEVON ENERGY PRODUCTION COMPANY, L.P.	430133 4393 30 NS			
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053 PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH			
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 2207' FNL 2379' FWL	COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 1S 2W 6	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACKTO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
6/1/2004 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL			
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION				
MIRU, TEST RIG ANCHORS RUN AND SET A ONE-WAY PLUG AT 11850', FILL AND TEST CASING AND PLUG TO 500 PSI. RUN AND SET A ONE-WAY PLUG AT 11850', FILL AND TEST CASING AND PLUG TO 500 PSI. RUN A NEW CEMENT BOND LOG FROM 11800 TO 9000'. TIH WITH 6 1/8" MILL ON TUBING TO TOP OF THE LINER AT 11214', TOH PERFORATE WASATCH INTERVAL 10713-11754', 28 INTERVALS, 99 FEET, 198 HOLES. TIH WITH A 7" 26# PACKER ON TUBING, SET PACKER AT 10,600'. FILL AND TEST ANNULUS TO 500 PSI. SWAB TEST ACIDIZE WITH 10,000 GALS 15% HCL ACID WITH ADDITIVES AND 200 BALLS FOR DIVERSION. SWAB BACK UNTIL PH IS FIVE OR GREATER. PULL PACKER, RUN PRODUCTION EQUIPMENT WITH SN AT 10,700'. RETURN TO PRODUCTION FROM GROSS PERFORATIONS 10713 TO 13904'. COPY SENT TO OPERATOR COPY SENT TO COPY COPY COPY COPY COPY COPY COPY COP				
NAME (DI EASE DRINT), JOHN PULLEY / TITLE SR. OPERATION	NS ENGINEER			
SIGNATURE DATE 4/23/2004				
als engag for State use only)	and the same of the same			

OF UTAH DIVISION OF OIL, GAS, AND MINING

(See Instructions on Reverse end)

(5/2000)



STATE OF UTAH

RECEIVE

DEPARTMENT OF NATURAL RESOURCES

MAR 1 4 2005

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Conducted this larm for proposed to delificate with significantly declared and statement with the statement of the proposed to delificate the declared declared statement of the stateme	DIVISION OF OIL, GAS AN	DININIG	ING FEE		
Co. due the farm for proposed to did have wells, deptificational stables current locational deptific, remote plagation wills, of the fact to located intervention of the Publish TO DATE with the faced proposed. 1. TYPE OF WEST. OIL WELL DUE SAS WELL OTHER BOXES TO THER BOXES TO THERE SAS ASSESSED TO SERVING THE PUBLISH TO SAS WELL TO THE SAS ASSESSED TO SERVING T	SUNDRY NOTICES AND REPO	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
OIL WELL OTHER OR SWELL OTHER OTHER OR SWELL OTHER O	Do not use this form for proposals to drill new wells, significantly deepen existing wells to	elow current bottom-hole depth, reenter plugged wells, or t	7. UNIT or CA AGREEMENT NAME:		
2. NAME OF CREENTOR DEVON ENERGY PRODUCTION COMPANY, LP 4301330115 3. ADDRESSOR OFFERTOR: P.O. BOX 290 OFF. NEOLA STATE UT 38 84066 (435) 353-4121 10. FEED AND PROJ. ON WILDOR'S BLUEBELL/WASATCH POTAGES AT SURFACE: 2207 FNL 2379 FWL OTRICES AT SURFACE: 2207 FNL 2379 FWL OTRICES AT SURFACE: 2207 FNL 2379 FWL OTRICE OF INTENT TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT Signific logicals) APPROXIMATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION AND DEPON OFFERDATE OF REPAIR VIBLIO ON PERVOUS PLANS OFFERDATION OF PROJUCTION (STATIREBUME) OFFERDATE OFFERDAT (OR HANDE) COMMISSION SUBSECULENT REPORT GRANGE WELL NAME PLUG BACK WATER DISPOSAL STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF ACTION ARE CREASE FROM IN A STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION ACTION OFFICIAL STATUS OFFICIAL	1. TYPE OF WELL OIL WELL GAS WELL OT	HÉR			
3. ADDRESS OF GRENATOR P.O. BOX 290 GTY NEOLA STATE UT JER 84066 3. ADDRESS OF GRENATOR P.O. BOX 290 GTY NEOLA STATE UT JER 84066 3. ADDRESS OF GRENATOR P.O. BOX 290 GTY NEOLA STATE COUNTY: DUCHESNE COUNTY: DUCHESNE COUNTY: DUCHESNE COUNTY: DUCHESNE COUNTY: DUCHESNE TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION CASING REPAIR APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION CASING REPAIR APPROPRIATE CURRENT FORMATION SOFTMAN GREAT COUNTY ABRIDON APPROPRIATE ABRIDON APPROPRIATE CURRENT FORMATION SOFTMAN GREAT COUNTY ABRIDON TUBING REPAIR SUBMISSION TYPE OF ACTION TREATMAN GREAT COUNTY BOATS APPROPRIATE CURRENT FORMATION TO PREPAIR VEHICLE THE AT SUBMISSION TUBING PREPAIR SUBMISSION TYPE OF ACTION TYPE	2. NAME OF OPERATOR:				
P.O. BOX 290 GITY NEOLA LOCATION OF WELL OTRACTR. SECTION, TOWNSHIP, RANGE, MERIDIANE SENW 23 1S 2W 6 STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplicatie) Approximate date work will aim: CHANGE TO PREVIOUS PLANS ORNAUGE TO PREVIOUS PLA					
POOTAGES AT SURFACE: 2207' FNL 2379' FWL QTRICTER, SECTION. TOWNSHIP, RAMGE, MERIDIAN: SENW 23 1S 2W 6 STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplicies) Approximate data work will start: OCHANGE TO REPORT (Submit in Duplicies) Approximate data work will start: OCHANGE TO REPUTOUS PLANS OPERATOR CHANGE TUBING PRODUCTION (START/RESUME) ASSET SONG-WARD PLUG @ 11,820', TEST TO 500 PSI. RUN A CEL FROM 8,000 - 11,900'. SET 5" ONE-WAY PLUG @ 11,820', TEST TO 500 PSI. RUN A CEL FROM 8,000 - 11,900'. PERFORATE WASATCH INTERVAL 10,713 - 11,754', 103', 206 HOLES. SET RETRIEVAMATIC PKR @ 10,597' AND TEST TO 500 PSI. SET RETRIEVAMATIC PKR @ 10,597' AND TEST TO 500 PSI. SET RETRIEVAMATIC PKR @ 10,597' AND TEST TO 500 PSI, SWAB TEST. ACIDIZE WITH 10,000 GALS 15% HOLE WITH ADDITIVES AND 210 PERFPAC BALLS FOR DIVERSION. SWAB TEST. RELEASE & POOH W/ PKR. RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 10,713 - 13,928'.	P.O. BOX 290 CITY NEOLA STATE UT				
TYPE OF SUBMISSION TYPE OF SUBMISSION NOTICE OF INTENT (Submission) A CASING REPAIR ADDITION OF METER ADDITION COMMENTED BIND COMMENTED B			COUNTY: DUCHESNE		
TYPE OF SUBMISSION Y ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 15	S 2W 6			
NOTICE OF INTENT Submit to Dupleate) A CIDIZE ADDICATED ADDICATION ADDICATED	11. CHECK APPROPRIATE BOXES TO INC	DICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA		
NOTICE OF INTERT SIDETRACK TO REPAIR WELL	TYPE OF SUBMISSION	TYPE OF ACTION			
Approximate date work will start: CASING REPAIR	☐ NOTICE OF INTENT				
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/2/2005 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all portinent details including dates, depths, volumes, etc. SET 5" ONE-WAY PLUG @ 11,820', TEST TO 500 PSI. RUN A CBL FROM 8,000 - 11,900'. PERFORATE WASATCH INTERVAL 10,713 - 11,754', 103', 206 HOLES. SET RETIREVAMATIC PKR @ 10,597' AND TEST TO 500 PSI, SWAB TEST. ACIDIZE WITH 10,000 GALS 15% HCL W/ ADDITIVES AND 210 PERFPAC BALLS FOR DIVERSION. SWAB TEST. RELEASE & POOH W/ PKR. RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 10,713 - 13,928'.					
CHANGE TUBING PLUG AND ADANDON VENT OR FLARE SUBSECUENT REPORT (Submit Original Form Only) Date of work completion: 3/2/2005 COMMENGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONMENGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SET 5" ONE-WAY PLUG (2) 11,820", TEST TO 500 PSI. RUN A CBL FROM 8,000 - 11,900". PERFORATE WASATCH INTERVAL 10,713 - 11,754", 103", 206 HOLES. SET RETRIEVAMATIC PKR (2) 10,597" AND TEST TO 500 PSI, SWAB TEST. ACIDIZE WITH 10,000 GALS 15% HCL W/ ADDITIVES AND 210 PERFPAC BALLS FOR DIVERSION. SWAB TEST. RELEASE & POOH W/ PKR. RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 10,713 - 13,928". NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN 3/11/2005					
SUBSECUENT REPORT (Submit Original Form Only) Date of work completion: 3/2/2005 CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER DISPOSAL WATER SHUT-OFF					
CHANGE WELL STATUS					
3/2/2005 COMMERCE PRODUCING FORMATIONS RECLANTION OF WELL SITE OTHER: CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	(Submit Original Form Only)	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SET 5" ONE-WAY PLUG @ 11,820', TEST TO 500 PSI. RUN A CBL FROM 8,000 - 11,900'. PERFORATE WASATCH INTERVAL 10,713 - 11,754', 103', 206 HOLES. SET RETRIEVAMATIC PKR @ 10,597' AND TEST TO 500 PSI, SWAB TEST. ACIDIZE WITH 10,000 GALS 15% HCL W/ ADDITIVES AND 210 PERFPAC BALLS FOR DIVERSION. SWAB TEST. RELEASE & POOH W/ PKR. RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 10,713 - 13,928'.		ATIONS RECLAMATION OF WELL SITE	OTHER:		
SET 5" ONE-WAY PLUG @ 11,820', TEST TO 500 PSI. RUN A CBL FROM 8,000 - 11,900'. PERFORATE WASATCH INTERVAL 10,713 - 11,754', 103', 206 HOLES. SET RETRIEVAMATIC PKR @ 10,597' AND TEST TO 500 PSI, SWAB TEST. ACIDIZE WITH 10,000 GALS 15% HCL W/ ADDITIVES AND 210 PERFPAC BALLS FOR DIVERSION. SWAB TEST. RELEASE & POOH W/ PKR. RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 10,713 - 13,928'. NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN 3/11/2005	3/2/2005 CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	ON		
NAME (PLEASE PRINT)	SET 5" ONE-WAY PLUG @ 11,820', TEST TO 500 PSI. RUN A CBL FROM 8,000 - 11,900'. PERFORATE WASATCH INTERVAL 10,713 - 11,754', 103', 206 HOLES. SET RETRIEVAMATIC PKR @ 10,597' AND TEST TO 500 PSI, SWAB TEST. ACIDIZE WITH 10,000 GALS 15% HCL W/ ADDITIVES AND 210 PERFPAC BALLS FOR DIVERSION. SWAB TEST. RELEASE & POOH W/ PKR.				
3/11/2005	NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION	N FOREMAN		
		DATE 3/11/2005			

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugg drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: BOREN 4-23A2
2. NAME OF OPERATOR:	9. API NUMBER:
DEVON ENERGY PRODUCTION COMPANY, LP 3. ADDRESS OF OPERATOR: PHONE NUMBER 1. ADDRESS OF OPERATOR: PHONE NUMBER 2. ADDRESS OF OPERATOR: PHONE NUMBER 2. ADDRESS OF OPERATOR: PHONE NUMBER 3. ADDRESS OF OPERATOR: PHONE NUMBER 4. ADDRESS OF OPERATOR: PHONE NUMBER 4. ADDRESS OF OPERATOR: PHONE NUMBER 4. ADDRESS OF OPERATOR: PHONE NUMBER 5. ADDRESS OF OPERATOR: PHONE NUM	4301330115 BER: 10. FIELD AND POOL, OR WILDCAT:
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066 (435) 35	3-4121 BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207' FNL 2379' FWL	COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 1S 2W 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF AC	TION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT ACCONSTRUCTION ACCONSTRUCTION	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION 6/15/2006 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
6/15/2006 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	☐ WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RE	SUME) WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL:	SITE OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFEREN	NT FORMATION
DUMP CEMENT ON TOP OF ONE WAY BRIDGE PLUG @ 11,820'. TIH W/ 7" PKR ON 3-1/2" P-110 TBG AND SET @ 10,600', TEST TO 500 PSI. FRACTURE STIMULATE RED BED PERFORATIONS 10,713' - 11,754' W/ DEL	
RELEASE, POOH & LD 7" PKR & 3-1/2" TBG.	TATIVO. I LOVIDAONANO COMO I LOVI
RUN PRODUCTION EQUIPMENT.	
RUN PRODUCTION EQUIPMENT.	
RETURN TO PRODUCTION FROM RED BED PERFORATIONS 10,713' - 11,75	54'
	2-2-06 CHD
NAME (PLEASE PRINT) GEORGE GURR TITLE PROD	OUCTION FOREMAN
SIGNATURE DATE 6/2/20	006
(This space for State use only) OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: (5/2000) (See Instructions on Reverse Side)	JUN 0 5 2006

BOREN 4-23A2 SENW SECTION 23, T1S, R2W DUCHESNE COUNTY, UTAH

OBJECTIVE:

Isolate and fracture stimulate the Red Bed/CP-70 interval 10,713-11,754'. Pump test and then commingle with lower Wasatch.

DISCUSSION:

The Boren 4-23A2 was completed from Wasatch perforations 11,919-13,928' in 1972. Additional Wasatch perforations were added in 1975, 1980 and 1991. Most of these perforations were within the interval covered in 1972. Cumulative oil production from the interval is over two million barrels. The current production rate is 21 BOPD, 220 BWPD and 41 MCFG. The density of the perforations would make isolation of any water producing intervals difficult.

The Red Beds and the CP-70 interval were recently perforated and acidized with initially good results. The well declined rapidly and is currently producing 20 BOPD and 0-3 BWPD. Due to the low water production and good mud log shows this is a good Frac candidate. It is recommended this be done before commingling with the lower Wasatch.

WELL DATA:

API No. 43-013-31393

Completion Date: July 1992

Total Depth: 14,100' PBTD: 14,021'

Casing: 9 5/8" 36# K-55 at 2288'

7" 26# S-95 at 11,449'

5" 18# P-110 at 11,214-14,098'

BOREN 4-23A2 2005 WORKOVER, FRAC PERFORATIONS 10713-11754

Perforations:	11919-13978, 12410-12617	1975
	11937-13731	1980
	11855-13904	1991

Other: Squeezed casing leaks 2840-3000, 3103-3533, 3446-3477

WELL HISTORY:

WELL IIIOI	OKII
07-28-72	Perforated Wasatch 11,919-13,928', 112 intervals, 112', 224 holes.
07-29-72	Acidized perfs 11,919-13,928' with 12000 gallons HF with 147 balls.
01-10-75	Perforated Wasatch 12,410-12,617', 11 intervals, 11', 22 holes.
01-13-75	Acidized perforations 11,919-13928' with 7000 gals 15% HCL with slugs of benzoic acid flakes (BAF) for diversion.
11-09-76	Acidized perforations 11,919-13,928' with 18,000 gals 15% HCL with slugs of BAF for diversion.
07-28-77	Acidized perforations 11,919-13,928' with 2500 gals 15% HCL.
07-30-77	Installed submersible pump
04-14-80	Perforated Wasatch 11937-13,731' 114 intervals, 114', 228 holes.
04-16-30	Acidized perforations 11,919-13,928' with 26,200 gals 15% MSR-100 using BAF and balls for diversion.
10-19-83	Squeezed casing leak at 2840-3000' with 800 sks cement.
10-23-83	Resqueezed casing leaks at 2840-3000' with 125 sks cement.
12-10-84	Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL with 100 balls and BAF for diversion
05-28-87	Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL and 12,500 gals 7 $\frac{1}{2}$ % HCL.
01-12-88	Squeezed casing leaks from 3103-3533' with 150 sks.
01-19-88	Re-squeezed casing leaks from 3103-3533' with 200 sks.

BOREN 4-23A2 2005 WORKOVER, FRAC PERFORATIONS 10713-11754

01-26-88	Re-squeezed casing leaks from 3103-3533' with 125 sks.
01-29-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-04-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-10-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-18-88	Acidized perforations 11,919-13,928' with 5000 gals 15% HCL.
10-06-90	Changed from sub to rod pump.
06-19-91	Perforated 11,855-13,904' 1036 feet 1036 holes.
06-24-91	Acidized perforations 11,855-13928' with 75,000 gals 15% HCL with 10,000 lbs wax beads, 10,000 lbs BAF and 1800 balls for diversion.
08-08-92	Squeezed casing leak 3446-3477' with 10 sks cement. Prior to squeezing off the leaks had to wash over and fish tubing stuck in drilling mud and cement. Tagged fill at 13,880' with slickline. Pressure test casing to 1500 psi.
01-26-95	Drill out scale rings at 3500-3700', 8370' and 9850'. Tested casing from surface to 5013' to 1000 psi, lost 100 psi in 10 min.
01-28-95	Pumped 25 bbls formation water with three drums scale inhibitor, flushed with 146 bbls formation water.
05-19-95	Scale on btm 10 jts tubing
12-31-97	Shortened strokes from 168" to 144", speed up from 7.0 SPM to 7.5 SPM.

PROCEDURE:

- 1. MIRU workover rig with pump and tank. Pull test the rig anchors prior to rigging up.
- 2. Pull production equipment.
- 3. RU Electric line and dump bail cement on top of one way bridge plug at 11820'

BOREN 4-23A2 2005 WORKOVER, FRAC PERFORATIONS 10713-11754

- 4. TIH with a 7" 26# treating packer on 3-1/2" P-110 tubing. Set the packer at 10,600', fill and test the annulus to 500 psi.
- 5. Fracture stimulate the perforations as per Halliburton recommendation. Flow back and swab test.
- 6. Pull packer, run production equipment to pump test. Put on production.

Tom Jantz May 12, 2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. CAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
SUNDRY NOTICES AND REPORTS ON W	ELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER OTHER	8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:	BOREN 4-23A2 9. API NUMBER:			
DEVON ENERGY PRODUCTION COMPANY, LP	4301330115			
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207' FNL 2379' FWL	COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 23 1S 2W 6	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATU				
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE ACIDIZE DEER ALTER CASING	EN REPERFORATE CURRENT FORMATION TURE TREAT SIDETRACK TO REPAIR WELL			
	CONSTRUCTION TEMPORARILY ABANDON			
	TATOR CHANGE TUBING REPAIR			
	AND ABANDON VENT OR FLARE			
	BACK WATER DISPOSAL			
	DUCTION (START/RESUME) WATER SHUT-OFF			
	AMATION OF WELL SITE OTHER:			
9/12/2006 CONVERT WELL TYPE RECO	MPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent det				
RIH W/ BAILER AND DUMP CEMENT ON ONE-WAY BP @ 11,82	U.			
TIH W/ 7" PKR ON 3-1/2" P110 TBG AND SET @ 10,614', TESTE	O TO 500 PSI.			
FRACTURE TREAT WASATCH PERFORATIONS FROM 10,713 - 11,754' W/ 30# WATER FRAC G TO INCLUDE 177,460# 20/40 SAND & 4000 GAL 15% HCL WITH ADDITIVES AND 150 PERFPAC 7/8" FRAC BALLS FOR DIVERSION. FLOWBACK AND SWAB TEST.				
RELEASE, POOH & LD 7" PKR AND 3-1/2" TBG.				
RUN PRODUCTION EQUIPMENT.				
RETURN TO PRODUCTION FROM RED BED PERFORATIONS 10,713 - 11,754'.				
ATTACHMENT: WELL CHRONOLOGY				
NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN				
N N.	DATE 10/18/2006			
SIGNATURE June 1- Section 1	DATE 10/10/2000			

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DEVON

Well Chronology

BBA BOREN 4-23A2 Legal Well Name: Common Well NameBBA BOREN 4-23A2

County: DUCHESNE

State: UT Field Name: **BLUEBELL**

Tight Group: **UNRESTRICTED**

7/31/2006

Spud Date: 12/11/2001

Property #: 062841-001 WI%: 86.90 \$253,815 DHC: \$0 CC:

\$0 AFE COMP COST: \$250,000 AFE TOTAL COST: \$250,000 AFE #: 120131 AFE DRLG COST: TOP (ft) BOT (ft) DENSITY (ft) STRINGS UP TO 09/26/06 O.D. (in.) DEPTH (ft) **OPEN ZONES UP TO 09/26/06 RED BEDS** 10,713 11,754 58.00

RECOMPLETION Event:

NABORS/NABORS/919

Rig Ris: 9/12/2006 Prod Sup:

TMD(ft): DHC(\$): \$0

Start:

End: PBTMD(ft):

CC(\$): \$253,815

\$4,683 TMD(ft): **Daily Cost:** \$4,683 Cum. Cost: 8/1/2006 Report #: Date:

Other Reports for this day: None

COMPLETION

Activities

Contr:

Object:

MI RU RIG. RD P/U. UNSEAT ROD PUMP, FLUSH BY RODS & PUMP. POOH W/ ROD DETAIL, LD ROD PUMP. X-O TO 1.90" TBG EQUP. ND WELL HEAD, NU BOP. POOH W/ 26' OF PUPS & 225 JTS 1.90" TBG. X-O TO 2-7/8" TBG EQUIP. PUMPED 225 BBL WTR TOTAL.

SDFN

\$3,920 Cum. Cost: \$8,603 TMD(ft): 8/2/2006 **Daily Cost:** Date: Report #:

Other Reports for this day: None

Activities

RD 1.90" TBG EQUIP. ND BOP, RU 2-7/8" TBG EQUIP. REL 7" BAKER TAC. NU BOP & 2-7/8" TBG EQUIP. POOH W/ 227 JTS 2-7/8" TBG W/ 7" BAKER TAC, & BHA. X-O TO 3-1/2" TBG EQUIP.

SDFN

\$9,052 Cum. Cost: \$17,655 TMD(ft): Date: 8/3/2006 Report #: **Daily Cost:**

Other Reports for this day: None

RU OWP & RIH W/ BAILER. DUMP S SXS CMT ON ONE WAY BP @ 11820'. TALLY 3-1/2" TBG IN HOLE & RIH W/ 7" BAKER WC PKR. SET @ 10600'. POOH W/ OWP & RD SAME.

SDFN

\$4,013 Cum. Cost: \$21,668 TMD(ft): 8/4/2006 Report #: **Daily Cost:** Date: Other Reports for this day: None

Activities

PU 180 JTS 3-1/2" TBG & RIH. EOT @ 7407'.

SDFN

\$850 Cum. Cost: \$22,518 TMD(ft): 8/5/2006 Report #: Daily Cost: Date:

Other Reports for this day: None

Activities

CONT PU & RIH W/ 3-1/2" TBG. 235 JTS IN HOLE, EOT @ 9740'.

REPAIR BROKEN JACK SHAFT ON RIG

\$27,736 TMD(ft): \$5,218 Cum. Cost: Daily Cost: 8/8/2006 Report #: Date:

Other Reports for this day: None

Activities

CONTINUE PU 20 JTS 3-1/2" TBG, SPACE OUT W/ 30' PUP JTS BELOW TOP JT. HAVE 255 JTS 3-1/2" TBG & 5 PUPS IN HOLE. TAG J-SLOT ON PKR @ 10614' SLM. RU PUMP, PUMPED 156 BBL WTR TO FILL, TEST CSG TO 500 PSI. FL WAS @ 5900'.

SDFN

DEVON

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Well Chronology

Legal Well Name:

BBA BOREN 4-23A2

Common Well NameBBA BOREN 4-23A2

Tight Group: **UNRESTRICTED**

Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

8/9/2006 Date:

Report #:

Daily Cost:

\$3,906 Cum. Cost:

\$31,642 TMD(ft):

Other Reports for this day: None

Activities

POUR ROPE SOCKET. RIH W/ SWAB EQUIP, IFL @ 6800'. MADE 8 SWAB RUNS, REC 47 BBL WTR W/ TRACE OIL. FFL @ 9800'.

PREP TO FRAC.

SDFN

8/10/2006 Date:

Report #:

Daily Cost:

\$122,391 Cum. Cost:

\$154,033 TMD(ft):

Other Reports for this day: None

Activities

TAILGATE SAFETY MTG: FRACING WELLS

RU HALLIBURTON & TEST LINES TO 9000 PSI. TEST OK.

FRAC INTERVAL 10713' - 11754' W/ 30# WATER FRAC G

BASE FLUID: 8.47#/GAL

AVG RATE: 27.6 BPM, MAX RATE: 31.5 PBM AVG PRESSURE: 7445 PSI, MAX PSI: 8794 PSI

AVG HHP: 5069 HP, MAX HHP:6342 HP

TOTAL FLUID PUMPED: 113,547 GAL, 2704 BBL

TOTAL SAND IN FORMATION: 177,460 LB, 20/40 PREM WHITE SAND

BREAK: 4500 PSI FINAL ISIP 5000 PSI FRAC GRADIENT: 0.89 PSI FLUSHED W/ 4242 GAL WTR

ISIP - SURFACE 4709 PSI, AFTER 10 MIN 4691 PSI, AFTER 15 MIN 4657 PSI.

MATERIAL USED:

113,874 GAL WATER FRAC G 30#

65# - SP BREAKER - 10#

81- GAL LOSRUF - 300M

4000 - GAL 15% HCL ACID

8 - GAL LOSURF-300M

36 - GAL FE-1A

200# - FE-2

12 - GAL HAI-404

8 - GAL SGA-HT

177300 - LB PROPPANT

1773 - LB PREMIUM WHITE SAND

150 - PERFPAC 7/8" OD FRAC BALL

24 - LB BE-6

200 - K-34

SEE HALLIBURTON PERFORMANCE SUMMARY FOR FURTHER DETAILS

8/11/2006 Date:

Report #:

Daily Cost:

\$4,921 Cum. Cost:

\$158,954 TMD(ft):

Activities

Other Reports for this day: None

TAIL GATE SAFETY MTG: CHANGING RIG OIL & WALK AROUND RIG INSPECTION

400 PSI ON TBG. OPEN CHOKE TO FULL OPEN. MADE 12 BBL 1ST HR, 9 BBL 2ND HR W/ 10% OIL WHILE BRINGING SAND BACK.



DEVON

Page 3 of 7

Well Chronology

Legal Well Name:

BBA BOREN 4-23A2

Tight Group:

UNRESTRICTED

Common Well NameBBA BOREN 4-23A2

Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

FLOWED BACK 57 BBL TOTAL. RD FLOW BACK LINE, RU SWAB EQUIP. RIH W/ SWAB, IFL @ SURFACE, MADE 16 SWAB RUNS REC 58 BBL FLUID W/ 20% GREEN OIL. FFL @ 1900'.

PUMED 2896 BBL ON FRAC. RECOVERD 621 BBL TO DATE, W/ 2275 BBL LEFT TO RECOVER

8/12/2006 Report #: Date:

10 **Daily Cost:** \$4,560 Cum. Cost:

\$163,514 TMD(ft):

Other Reports for this day: None

TAIL GATE SAFETY MTG: SWABBING & WALK AROUND RIG INSPECTION

RIH W/ SWAB EQUIP, IFL @ 500'. MADE 32 SWAB RUNS, REC 127 BBL FLUID W/ 50% OIL CUT. FFL @ 4800'. SOME GAS ASSOCIATED W/ SWABS.

SDFN

Date: 8/13/2006

Report #:

11 Daily Cost: \$4,643 Cum. Cost:

\$168,157 TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWABBING & WALK AROUND RIG INSPECTION.

RIH W/ SWAB EQUIP. IFL @ 1500'. GASSY DURING AND AFTER SWAB RUNS, HAD TO WAIT 5-10 MIN AFTER EACH RUN TO BLEED OFF. MADE 25 SWAB RUNS, RECOVERED 107 BBL FLUID W/ 50% OIL CUT. FFL @ 4800'.

SDFN

Date:

8/15/2006 Report #: 12 **Daily Cost:** \$5,821 Cum. Cost:

\$173,978 TMD(ft):

Other Reports for this day: None

TAIL GATE SAFETY MTG: SWAB TESTING WELL. WALK AROUND RIG INSPECTION.

OPEN WELL, RIH W/ SWAB. IFL @ 400'. STARTED TO FLOW AFTER 1ST RUN. DIED @ 11:00 AM. CONT SWAB TEST, VERY GASSY. MADE 13 SWAB RUNS AND FLOWED FOR 2 HRS. RECOVERED 80 BBL TOTAL W/ 90% OIL CUT. FFL @ 3300'. HOOKED UP TO FLOW TO BATTERY UNTIL 8:00 PM. WELL DIED OFF COMPLETELY.

SDFN

Date: 8/16/2006

Report #: 13 Daily Cost: \$5,217 Cum. Cost:

\$179,195 TMD(ft):

Other Reports for this day: None Activities

TAIL GATE SAFETY MTG: SWABBING & WALK AROUND RIG INSPECTION

RIH W/ SWAB. IFL @ 2300'. CONT SWAB. MADE 24 RUNS TOTAL, REC 120 BBL W/ ~80% OIL CUT. FFL @ 5300'.

SDFN

8/17/2006 Date:

Report #:

14 Daily Cost: \$4,363 Cum. Cost:

\$183,558 TMD(ft):

Other Reports for this day: None

TAIL GATE SAFETY MTG: TRIP HAZARDS. WALK AROUND RIG INSPECTION

RIH W/ SWAB. IFL @ 3500', MADE 22 SWAB RUNS, REC 85 BBL. FFL @ 5300'. FINAL OIL CUT ~50%.

PULLED BACK SEVERAL DRY RUNS DUE TO WORN CUPS.

devon.

DEVON

Page 4 of 7

Well Chronology

Legal Well Name: BBA BOREN 4-23A2 Common Well NameBBA BOREN 4-23A2 Tight Group: UNRESTRICTED

Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

SDFN

Date: 8/18/2006 Report #: 15 Daily Cost: \$5,508 Cum. Cost: \$189,066 TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: LAYING DOWN 3-1/2" TBG. WALK AROUND SAFETY MTG.

RIH W/ SWAB. IFL @ 4000'. MADE 1 RUN, FFL @ 4500'. FILL 3-1/2" TBG W/ 40 BBL KCL TO KILL. GOT ON/OFF TOOL, LET FLUID EQUALIZE. REL 7" BAKER PKR. POOH 3-1/2" TBG LAYING DOWN 215 JTS. WILL LEAVE 40 JTS 3-1/2 FOR KILL STRING IN HOLE.

SDFN

Date: 8/19/2006 Report #: 16 Daily Cost: \$5,118 Cum. Cost: \$194,184 TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: LAYING DOWN 3-1/2" TBG. WALK AROUND RIG INSPECTION

CONT LD 40 JTS 3-1/2" TBG. X-O TO 2-7/8" TBG EQUIP. MU 4-1/8" BIT, BIT SUB & RIH W/ SAME, 348 JTS OUT OF DERRIK, PU 27 JTS OFF TRAILER. TAGGED UP ON 28TH JT OFF TRAILER, 11467' W/ 14' KB SLM, 270 JTS IN. POOH TO 11148', 260 JTS IN HOLE.

SDFN

Date: 8/20/2006 | Report #: 17 | Daily Cost: \$5,645 | Cum. Cost: \$199,829 | TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: CIRCULATING W/ MUD PUMP. WALK AROUND RIG INSPECTION

RIH W/ 11 JTS 2-7/8" TBG. RU PUMP & PWR SWIVEL, CATCH CIRC. START WORKING TBG IN TO CLEAN OUT SAND. CLEAN TO 11.784'. TAG UP ON CMT. ROLL HOLE W/ 191 BBL WTR. PULL UP 22 JTS TO 11162'. 358 JTS IN. 25 JTS OUT.

SDFWE

Date: 8/22/2006 Report #: 18 Daily Cost: \$4,233 Cum. Cost: \$204,062 TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: PULLING OUT OF HOLE W/ TUBING. WALK AROUND RIG INSPECTION.

OPEN WELL. RIH FM 111162' - 11784' TAGGED CMT - NO FILL. POOH W/ TBG & LD 38 JTS 2-7/8" TBG. POOH W/ 343 JTS 2-7/8" TBG, BIT SUB & 4-1/8" BIT. MU BHA & START IN HOLE W/ 2-7/8" PROD DETAIL. EOT @ 7800'.

SDFN

Date: 8/23/2006 Report #: 19 Daily Cost: \$7,240 Cum. Cost: \$211,302 TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: NIPPLING DOWN BLOW OUT PREVENTORS. WALK AROUND RIG INSPECTION.

RIH W/ 80 JTS 2-7/8" TBG. ND BOP, ATTEMPT TO SET 7" TAC. ANCHOR WOULD NOT SET. MOVE 1 JT UP AND DOWN, STILL WOULD NOT SET. RU TO CIRCULATE, NU BOP & WORK FLOOR. CIRC 90 BBL WTR. TRY TO SET ANCHOR AGAIN W/ NO SUCCESS. POOH W/ TBG DETAIL & TAC. FOUND ANCHOR SLIPS OUT OF PLACE & STUCK UNDER ANCHOR BODY. REPLACED TAC & START IN HOLE W/ TBG & TAC. EOT @ 5000'. USED 90 BBL WTR.

SDFN

devon.

DEVON

Page 5 of 7

Well Chronology

Legal Well Name: BBA BOREN 4-23A2 Common Well NameBBA BOREN 4-23A2 Tight Group: UNRESTRICTED

Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

Date: 8/24/2006 Report #: 20 Daily Cost: \$3,965 Cum. Cost: \$215,267 TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: RUNNING IN HOLE W/TBG. WALK AROUND RIG INSPECTION

CONT RIH W/ 2-7/8" TBG DETAIL. ND BOP, SET 7" BAKER TAC W/ 20000# TENSION. NU BOP, X-O TO 1.90" TBG EQUIP, MU 1.90" STINGER & RIH W/ 1.90" TBG DETAIL. LAND ON HGR W/ 6000# COMP. ND BOP, NU WELL HEAD. X-O TO ROD EQUIP.

SDFN

Date: 8/25/2006 Report #: 21 Daily Cost: \$9,431 Cum. Cost: \$224,698 TMD(ft):

Other Reports for this day: None

Activities

SAFEYT MTG: RUNNNING IN HOLE W/TIH RODS. WALK AROUND RIG INSPECTION

OPEN WELL. FLUSHED 2-7/8" TBG W/ 65 BBL KCL WTR. PU & PRIME NEW ROD PUMP. RIH W/ SAME, SEATED PUMP. FILL W/ 3 BBL WTR & TEST TO 1000 PSI, TEST GOOD. STROKE TEST TO 1000 PSI IN 7 STROKES. RU P/U. PUT WELL ON PRODUCTION.

USED ~3342 BBL WTR, REC 1100 BBL, ~2242 BBL WTR LEFT TO REC.

TUBING DETAIL:

1 - HGR 2-7/8" HYD TOP X 2-7/8" 8RD BTM

227 - JTS 2-7/8" 6.5# N-80 8RD TBG

1 - WALS 7" CIRC SHOE W/ 6-3/4" BOWL @ 7068'

115 - JTS 2-7/8" 6.5# N-80 8RD TBG

- 1 7" BAKER TAC @ 10576'
- 1 JT 2-7/8" 6.5# N-80 TBG
- 1 NEW 2-7/8" 8RD PSN @ 10609'

X-O 2-7/8" 8RD X 3-1/2" HD LOCKIT

2 - JTS 3-1/2" 9.2# L-80 HD LOCKIT, TOP JT SLOTTED, BTM W/ 6" NOGO, COLLAR & BULL PLUG

SIDE STRING DETAIL:

1 - HGR 2-3/8" HYD X 2-3/8" 8RD BTM

X-O 2-3/8" 8RD X 1.90" 10RD

PUP JTS - 1.90" 10', 8', 6', 2'

225 - JTS 1.90" 2.75# N-80 10RD TBG

1 - WALS 1.90" 10RD STINGER

ROD DETAIL:

1 - POLISH ROD 1-1/2" X 36' W/ DELTA SPOOL & ROTATOR

NO PONY RODS

124 - 1" X 25' N-97 SUCKER ROD YR '04

126 - 7/8" X 25' N-97 SUCKER ROD YR '04

171 - 3/4" X 25' N-97 SUCKER ROD YR '04

1 - 1" X 3' STAB SUB

1 - ROD PUMP NATIONAL RHBC 2-1/2 X 1-1/2 X 28 W/ 1-1/4" X 21' SCH 80 DIP TUBE & SCREEN

Page 6 of 7

DEVON

Well Chronology

Legal Well Name:

BBA BOREN 4-23A2

Tight Group:

UNRESTRICTED

Common Well NameBBA BOREN 4-23A2

Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

9/7/2006 Date:

Report #: 22 \$3,041 Cum. Cost:

\$227,739 TMD(ft):

Other Reports for this day: None

Activities

MI RU RIG. PUMPED 25 BBL WTR DN CSG, PRESSURE UP TO 55 PSI. PUMPED 70 BBL WTR DN SIDE STRING. RD P/U, UNSEAT ROD PUMP, FLUSH W/ 73 BBL WTR. POOH W/ RODS & PUMP.

SDFN

9/8/2006 Date:

Report #:

Daily Cost: 23

Daily Cost:

\$6,240 Cum. Cost:

\$233,979 TMD(ft):

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: WORKING W/ HOT OIL TRUCKS.

PUMPED 10 BBL WTR DN TBG, DROP STANDING VALVE DN 2-7/8". PUMPED ANOTHER 98 BBL WTR DN TBG & PRESSURE TO 1000 PSI. WOULD NOT HOLD PRESSURE. ND HOT OILER, ND WELL HEAD. X-O TO 1.90" TBG EQUIP. NU BOP, NU PWR EQUIP, RD WORK FLOOR. POOH W/ SIDE STRING TBG DETAIL. LD STINGER. ND PWR EQUIP, RU WORK FLOOR, ND BOP. X-O TO 2-7/8" TBG EQUIP. REL 7" TAC, NU BOP, RD WORK FLOOR, NU PWR EQUIP, POOH W/ 10 JTS TBG, FLUSHED TO CLEAN UP W/ 50 BBL WTR. CONT TOH W/TBG, FLUSH AGAIN W/40 BBL WTR. POOH W/TOTAL OF 160 JTS TBG.

SDFN

Date:

9/9/2006 Report #:

Daily Cost: 24

\$6,115 Cum. Cost:

\$240,094 TMD(ft):

Other Reports for this day: None

TAIL GATE SAFETY MTG: TRIPPING OUT OF HOLE WITH TUBING.

PUMPED 40 BBL WTR DN HOLE, POOH W/ 10 JTS TBG TO FIND FL, PUMPED 4 BBL IN TBG, PRESSURE TO 1000 PSI, STILL LEAKING. CONTINUE TESTING UNTIL LOCATED TBG LEAK ON BTM JT JUST ABOVE PSN. POOH W/ BHA, FOUND FRAC SAND IN COLLAR & BULL PLUG OF 3-1/2" TBG, OTHERWISE CLEAN. START IN HOLE W/ BHA & 116 JTS 2-7/8" TUBING TO CIRC SHOE, FISHED STANDING VALVE, CONT RIH W/ 37 JTS TBG, WELL STARTED FLOWING. WILL CONT IN AM.

SDFN

Date: 9/10/2006 Report #:

25 **Daily Cost:** \$5,908 Cum. Cost:

\$246,002 TMD(ft):

Activities

Other Reports for this day: None

TAIL GATE SAFETY MTG: CROSSING OVER TO DIFFERENT EQUIPMENT

WELL FLOWING, PUMPED 70 BBL WTR DN 2-7/8" TO KILL. X-O TBG ELEVATOR & CONT RIH W/ 2-7/8" TBG. WITH 32 JTS TBG IN DERRIK, WELL STARTED FLOWING. PUMPED 116 BBL DN TBG TO KILL, FINISH TIH W/ TBG. ND PWR EQUIP, RU WORK FLOOR, ND BOP, SET 7" TAC W/ 20000# TENSION. X-O TO 1.90" TBG EQUIP. CHANGE OUT PIPE RAMS TO 1.90", NU BOP, RD WORK FLOOR, NU PWR EQUIP. PU 1.90" STINGER & RIH W/ 1.90" TBG DETAIL & LAND W/ 6000# COMP. ND PWR EQUIP, RU WORK FLOOR, ND BOP, NU WELL HEAD. X-O TO ROD EQUIP. PREP TO RUN RODS. USED 186 BBL WTR.

SDFN

Date: 9/12/2006 Report #:

Daily Cost:

26

\$7,813 Cum. Cost:

\$253,815 TMD(ft):

Other Reports for this day: None **Activities**

TAIL GATE SAFETY MTG: LOADING BOP'S.

PUMPED 65 BBL WTR & 15 GAL CHEMICAL DN TBG. PU & PRIME NEW ROD PUMP. RIH W/ ROD DETAIL. SEAT PUMP, FILL & TEST W/ 7 BBL WTR TO 1000 PSI, TEST OK. STROKE TEST PUMP TO 1000 PSI IN 4 STROKES. RU P/U. RD RIG. REPLACED BENT POLISHED ROD. PUT WELL ON PRODUCTION.

devon.

DEVON

Page 7 of 7

Well Chronology

Legal Well Name: BBA BOREN 4-23A2 Common Well NameBBA BOREN 4-23A2 Tight Group: UNRESTRICTED

Spud Date: 12/11/2001

EVENT: RECOMPLETION (Cont.)

TUBING DETAIL:

HGR - 2-7/8" HYD X 2-7/8" 8RD

227 - JTS 2-7/8" 6.5# N-80 8RD TBG

1 - 7" WEATHERFORD CIRC SHOE W/ 5-3/4" BOWL @ 7070'

115 - JTS 2-7/8" 6.5# N-80 8RD TBG

- 1 7" BAKER TAC @ 10612'
- 1 JT 2-7/8" 6.5# N-80 8RD TBG
- 1 2-7/8" PSN FLIPPED @ 10645'
- 2 JTS 3-1/2" 9.2# L-80 HD LOCKIT TBG, TOP JT SLOTTED, BTM JT W/ 6" NOGO

3-1/2" COLLAR & BULL PLUG

SIDE STRING DETAIL:

SPLIT HGR 2-3/8" HYD X 2-3/8" 8RD X-O 2-3/8" 8RD X 1.90" 10RD PUP JTS 1.90" - 10', 8' & 6' 225 - JTS 1.90" 2.75# N-80 10RD TBG 1 - 1.90" WEATHERFORD STINGER

ROD DETAIL:

1 - NEW POLISH ROD 1-1/2" X 36' W/ DELTA SPOOL & ROTATOR

PONY RODS N-97 1" X 4"

124 - 1" X 25' N-97 SUCKER ROD YR '04

126 - 7/8" X 25' N-97 SUCKER ROD YR '04

171 - 3/4" X 25' N-97 SUCKER ROD YR '04

- 1 1" X 3' STAB SUB
- 1 ROD PUMP CDI RTBC MCGIVER II, 2-1/2 X 1-1/2 X 30 W/ 1-1/4" X 21' SCH 80 DIP TUBE & SCREEN

Printed: 10/18/2006 9:45:04 AM

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: FEE	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICAT FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: L BOREN U 4-23A2	
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP			9. API NUMBER: 43013301150000	
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5	125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207 FNL 2379 FWL			COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 23 Township: 01.0S Range: 02.0W Meridian: U			STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	✓ ACIDIZE	ALTER CASING	CASING REPAIR	
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
3/26/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date:	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: add perfs in the LGR	
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details including dates		
	the Lower Green River (96	-	Approved by the	
Then comingle with the Wasatch perfs and put well back on pump. See Attached procedure. Utah Division of Oil, Gas and Mining				
	·		Date: March 20, 2012	
			By: Dolk Quit	
NAME (PLEASE PRINT)	PHONE NUMI	BER TITLE		
Patti Riechers	405 228-4248	Sr Staff Operations Technic	cian	
SIGNATURE N/A		DATE 3/12/2012		

BOREN 4-23A2, RECOMPLETION

DEVON ENERGY PRODUCTION COMPANY WORKOVER PROCEDURE

BOREN 4-23A2 SECTION 23, T1S, R2W BLUEBELL/ALTAMONT FIELD DUCHESNE COUNTY, UTAH

OBJECTIVE:

Add additional intervals in the Lower Green River and acidize. Comingle and put well back on pump.

JUSTIFICATION:

The Boren 4-23A2 was originally completed in the Wasatch in 1972 from 11919'-13928'. Additional perforations were added in 1975, 1980, 1991 and 2005 with the last set of perforations fracture stimulated. The well is currently producing at ~27 BOPD and ~5 MCFD. The LGR has not been perforated todate.

The existing interval will be temporarily isolated with a bridge plug and the LGR perforated in selected intervals from 9620' to 10456'. This interval will be acidized, tested and comingled with the current producing intervals.

WELL DATA:

API No. 43-013-30115

Completion Date: July 1972

Total Depth: 14,100' PBTD: 14,021'

Casing: 9 5/8" 36# K-55 at 2288'

7" 26# S-95 at 11,449'

5" 18# P-110 at 11,214-14,098'

Perforations: 11919-13978, 12410-12617 1975

BOREN 4-23A2, RECOMPLETION

11937-13731	1980
11855-13904	1991
10713-11754	2005

Other: Squeezed casing leaks 2840-3000, 3103-3533, 3446-3477

WELL HISTORY:

07-28-72	Perforated Wasatch 11,919-13,928', 112 intervals, 112', 224 holes.
07-29-72	Acidized perfs 11,919-13,928' with 12000 gallons HF with 147 balls.
01-10-75	Perforated Wasatch 12,410-12,617', 11 intervals, 11', 22 holes.
01-13-75	Acidized perforations 11,919-13928' with 7000 gals 15% HCL with slugs of benzoic acid flakes (BAF) for diversion.
11-09-76	Acidized perforations 11,919-13,928' with 18,000 gals 15% HCL with slugs of BAF for diversion.
07-28-77	Acidized perforations 11,919-13,928' with 2500 gals 15% HCL.
07-30-77	Installed submersible pump
04-14-80	Perforated Wasatch 11937-13,731' 114 intervals, 114', 228 holes.
04-16-30	Acidized perforations 11,919-13,928' with 26,200 gals 15% MSR-100 using BAF and balls for diversion.
10-19-83	Squeezed casing leak at 2840-3000' with 800 sks cement.
10-23-83	Resqueezed casing leaks at 2840-3000' with 125 sks cement.
12-10-84	Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL with 100 balls and BAF for diversion
05-28-87	Acidized perforations 11,919-13,928' with 12,500 gals 15% HCL and 12,500 gals 7 $\frac{1}{2}$ % HCL.
01-12-88	Squeezed casing leaks from 3103-3533' with 150 sks.
01-19-88	Re-squeezed casing leaks from 3103-3533' with 200 sks.

BOREN 4-23A2, RECOMPLETION

01-26-88	Re-squeezed casing leaks from 3103-3533' with 125 sks.
01-29-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-04-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-10-88	Re-squeezed casing leaks from 3103-3533' with 50 sks.
02-18-88	Acidized perforations 11,919-13,928' with 5000 gals 15% HCL.
10-06-90	Changed from sub to rod pump.
06-19-91	Perforated 11,855-13,904' 1036 feet 1036 holes.
06-24-91	Acidized perforations 11,855-13928' with 75,000 gals 15% HCL with 10,000 lbs wax beads, 10,000 lbs BAF and 1800 balls for diversion.
08-08-92	Squeezed casing leak 3446-3477' with 10 sks cement. Prior to squeezing off the leaks had to wash over and fish tubing stuck in drilling mud and cement. Tagged fill at 13,880' with slickline. Pressure test casing to 1500 psi.
01-26-95	Drill out scale rings at 3500-3700', 8370' and 9850'. Tested casing from surface to 5013' to 1000 psi, lost 100 psi in 10 min.
01-28-95	Pumped 25 bbls formation water with three drums scale inhibitor, flushed with 146 bbls formation water.
05-19-95	Scale on btm 10 jts tubing
12-31-97	Shortened strokes from 168" to 144", speed up from 7.0 SPM to 7.5 SPM.
2-16-05	RIH w/ 4-1/8" mill. Lost in hole below 11,868'.
2-17-05	Run cement bond log fm 8,000' - 11,800'.
2-18-05	Perforate Red Beds 10,713'-11,754', 29 intervals, 103', 206 holes.
2-23-05	Acidize perforations w/ 10,000 gal 15% HCL, 210 7/8" 1.3 SG balls for diversion. Some ball action, pressure dropped immediately @ shutdown.
11-11-05	Rod pump change. RIH w/ 1-1/4" McGiver rod pump. Paraffin problem when pulling pump.
3-18-06	Shut well in while building tank battery. Will locate tbg leak at later date.

Sundry Number: 23855 API Well Number: 43013301150000

BOREN 4-23A2, RECOMPLETION

4-28-06 Located tbg leak 3 jts below circ shoe. Repaired & put well on production.

8/25/06 Sand frac interval 10713' – 11,754' w/ 2704 bbl total fluid, 4000 gal 15% HCL and 177,660 lbs sand. Clean out fill & put on production w/ rod pump. Note: One way bridge plug @ 11820'.

2/1/07 Drill out CIBP @ 11820'. Produce from all perfs below. Set PSN @ 10643'.

PROCEDURE:

- 1. RDMO pumping unit.
- 2. MIRU workover rig with pump and tank. Test the dead men prior to moving in and rigging up.
- 3. POOH with rods & pump, 1.9" tubing side string, 2-7/8" production tubing.
- 4. RU Electric Line and TIH with a 7" CIBP and set at ~10,600', dump 10' of cement on top. Load casing and pressure test casing to 1,000 psi.
- 5. Rig up full lubricator and grease for pressure control. Perforate LGR 9620'-10454' overall as per perforation detail. RDMO wireline.
- 6. TIH with 2-7/8" tubing and a 7" treating packer and set at ~9,500'.
- 7. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
- 8. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 400 bio-ball sealers for diversion.
- 9. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
- 10. Run production equipment and put well on pump.

Sundry Number: 26962 API Well Number: 43013301150000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: L BOREN U 4-23A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO L	.P		9. API NUMBER: 43013301150000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5	125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2207 FNL 2379 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 23 Township: 01.0S Range: 02.0W Mer	idian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	✓ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
3/30/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			APD EXTENSION
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Subsequent rep 3/20/12. Set CIBP River 9,620 - 10,45 test to 1000 psi. Sw additives and 400 9,470'. Return to pro - 10,456'. Attac	completed operations. Clearly show ort for Notice of Intent date @ 10,595', test to 1000 psi. 56', 24 intervals, 140', 280 heab test. Acidize with 10,000 7/8" OD bioballs. Swab test. oduction from Lower Green hment: well chronology 03	ed 3/12/12, approved Perforate Lower Green coles. Set pkr @ 9,470', gals 15% HCL acid with Release and LD pkr @ River perforations 9,620 /19/12 to 03/30/12.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2012
NAME (PLEASE PRINT) Deanna Bell	PHONE NUME 435 353-5780	BER TITLE Senior Field Technician	
SIGNATURE N/A		DATE 6/21/2012	

Sundry Number: 26962 API Well Number: 43013301150000

devon			BBA BORE OH - Property #				WEST	UNRESTRICT
Well Chronology								
District ROCKY MOUNTAIN	County DUCHESNI	=	Field Name BLUEBELL		Project Group UINTA		State/Prov UT	ince
Surface Legal Location	API/I		Latitude (DMS)	Longitude (DMS	S) Ground	d Elev KB - GL (ft)	Orig KB Elev	(ft) TH Elev (ft)
23-1-S 2-W-6 ob Category	430	1330115 Primary	40° 22' 56.59" N Job Type	110° 4' 39.7		99.00 21.00 Secondary Job Type	5,620.0	0 5,599.00
RECOMPLETION	Itah		PLETION	T-1-10/00 - 0		ADD PAY	T-1-1 Field Felice	-1-401
ob Start Date 3/19/2012 06:00	Job	End Date 3/30/2	012 13:00	Total WBS + Si	395,000		Total Field Estima	143,320
Contractor, Rig Name			Rig Number	0	Rig Type	VOLL ONGLIODE		
PEAK WELL SERVICE Job Phase		Act Dur (days	130) P! Cum Days ML (o		VVO/COIVIP	Planned Likely F		Cost Var ML
Report # 1 eport Start Date	Report End Da	te	Daily Cost		Cum Cost To	n Date	Depth I	End (fiKB)
3/19/2012 06:00		0/2012 06:00		250	Out To	7,250		0.0
ime Log Summary CREW TRAVEL SAFETY MI	FETING ON P	III I ING PIPE				•		
RIG UP AND REMOVE HOR: AY DOWN PUMP, ND WEL REW TRAVEL ORCAST FOR 3-19-12, PUI	L HEAD AND I							
Report # 2								
eport Start Date	Report End Da		Daily Cost		Cum Cost To		Depth 8	End (ftKB)
3/20/2012 06:00 me Log Summary	3/2	1/2012 06:00	11,	050		18,300		0.0
CREW TRAVEL CORCAST FOR 3-21-12, FIN	ISH TESTING	IN HOLE - 24						
Report # 3 eport Start Date	Report End Da	to .	Daily Cost		Cum Cost To	n Date	Denth F	End (ftKB)
3/21/2012 06:00		2/2012 06:00		250	Cum cost re	33,550	Бершт	0.0
me Log Summary REW TRAVEL SAFETY ME	ETING ON UV	DPOTESTING			,			
FINISH TESTING IN HOLE W PULL OUT OF HOLE WITH T CREW TRAVEL FORCAST FOR 3-22-12, PER	rbg. Shut Do	OWN FOR NIGH	•	WITH 320 BE	BLS AND TES	T TO 1000 PSI ,	SPOT SANI	O ON PLUG AND
Report # 4								
eport Start Date 3/22/2012 06:00	Report End Da	te 3/2012 06:00	Daily Cost	450	Cum Cost To		Depth 6	End (ftKB)
me Log Summary				450		58,000		0.0
REW TRAVEL SAFETY ME	ETING ON PE	RFORATING						
RU THE PERFORATORS AN VITH 160 JNTS AND SHUT			TE WELL, RUN TEMI	P LOG 9600-	10500', RD TI	HE PERFORATO	ORS AND PU	7" PACKER, RUN
CREW TRAVEL - 24								

Sundry Number: 26962 API Well Number: 43013301150000

devon

BBA BOREN 4-23A2 OH - Property #: 062841-001

WEST UNRESTRICTED

Well Chronology

District	County			Field Name		Projec	t Group		5	State/Province		
ROCKY MOUNTAIN	DUCH	ESNE		BLUEBELL		UIN	ГА			UT		
Surface Legal Location	1	API/UWI	Lat	titude (DMS)	Longitude (DMS)		Ground Elev	KB - GL (ft)	Oriç	g KB Elev (ft)	TH Elev (ft)	
23-1-S 2-W-6		4301330115	40)° 22' 56.59" N	110° 4' 39.79"	Ε	5,599.00	21.00		5,620.00	5,599.00	
Report # 5												
Report Start Date	Report E	nd Date		Daily Cost		Cur	n Cost To Date			Depth End	(ftKB)	
3/23/2012 06:00		3/24/2012 06:00		7,6	550		65,	650			0.0	
Time Log Summany												

Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

FINISH IN HOLE AND SET PACKER AT 9470', FILL AND TEST ANNULAR TO 1000 PSI , RU SWAB EQUIP AND START SWABBING, BEG. FL. AT 650' MADE 23 RUNS ENDING FL AT 9300' SWABBED BACK TOTAL OF 88 BBLS WATER WITH TRACE OIL. SHUT DOWN FOR NIGHT,

CREW TRAVEL - 24

| Report # 6 | Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) | 3/26/2012 06:00 | 3/27/2012 06:00 | 41,750 | 107,400 | 0.0 |

CREW TRAVEL SAFETY MEETING ON SWABBING

RU HALLIBURTON AND PUMP 10000 GALLON ACID JOB. RD HALLIBURTON AND RU SWAB EQUIP. TRY TO SWAB WELL, HAD HARD TIME FINDING FL HAD PARIFFIN IN TBG, WORKED DOWN 500' AT A TIME. GOT TBG TO CLEAN UP AND FOUND FL AT 5700', MADE 5 MORE RUNS REC. 18 BBLS WATER WITH TRACE OIL, SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 7		and the second s		
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/27/2012 06:00	3/28/2012 06:00	7,050	114,450	0.0
Time Log Summary				

CREW TRAVEL SAFETY MEETING ON SWABBING

RU SWAB AND START SWABBING, BEGINING FL AT 5800', MADE TOTAL OF 22 RUNS ENDING FL AT 6600' AVERAGE FL 6600', ENDING OIL CUT 28% OIL , SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 8				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/28/2012 06:00	3/29/2012 06:00	10,450	124,900	0.0
Time Log Summary				

CREW TRAVEL SAFETY MEETING ON RUNNING TBG

MAKE 4 SWAB RUNS RECOVERED 13 BBLS COOKED OUT AT 53% OIL, RD SWAB AND RELEASE PACKER' FLUSH WITH 75 BBLS, PULL OUT OF HOLE WITH PACKER, PU BHA AND START HYDROTESTING IN HOLE WITH 100 JNTS TBG BLEW UP 1 JNT. SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 9				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/29/2012 06:00	3/30/2012 06:00	11,350	136,250	0.0
Time Log Summary				

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

CONTINUE TESTING IN HOLE AND RD HYDROTESTER,

ND BOPS AND SET ANCHOR WITH 20K TENSION NU BOPS AND PU NEW STINGER RUN IN HOLE WITH SIDE STRING AND LAND WITH 6K COMPRESSION, ND BOPS AND NU WELLHEAD SHUT IN FOR NIGHT.

CREW TRAVEL - 24

Report # 10				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/30/2012 06:00	3/30/2012 13:00	7,070	143,320	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

FLUSH PELLETS AND RUN IN HOLE WITH ROD DETAIL SEAT PUMP AND PRESSURE TEST TO 1000 PSI STROKE TEST TO 1000 PSI. GOOD TESTS. HANG OFF HORSES HEAD AND RODS PUT ON PUMP RD AND MOL.

CREW TRAVEL

PROD.F/ 3-31-2012 0-BOPD--190-BWPD--3-MCFPD

Page 2/2

Report Printed: 6/21/2012

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)				Operator Name Change/Merger					
The operator of the well(s) listed below has change	ged, o	effectiv	/e:	8/29/2014					
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L 333 WEST SHERIDAN AVENUE	P. N	N1275		TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700					
OKLAHOMA CITY OK 73102-5015				DENVER CO		3700			
				303-999-4275					
CA No.				Unit:	N/A				
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
See Attached List			<u> </u>		L		<u></u>		
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed									
1. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	•		
2. (R649-8-10) Sundry or legal documentation wa				=		9/16/2014		10/0/0014	
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	mmerce	Business Numb	-	9031632-0143		10/8/2014	
5a. (R649-9-2)Waste Management Plan has been re		ed on:		Yes		7031032-0143	•		
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S				N/A 10/8/2014	- -				
6. Federal and Indian Lease Wells: The BL					merger, na	me change,			
or operator change for all wells listed on Federa	al or	Indian	leases o	on:	BLM	NOT YET	BIA	NOT YET	
7. Federal and Indian Units:	_								
The BLM or BIA has approved the successor		-				<u>N/A</u>	-		
8. Federal and Indian Communization Ag			•	•					
The BLM or BIA has approved the operator of					6 T	N/A			
9. Underground Injection Control ("UIC"				_			-		
Inject, for the enhanced/secondary recovery un DATA ENTRY:	ıı/pro	ојест то	or the w	ater disposai wei	ii(s) iistea o	n:	9/24/2014		
1. Changes entered in the Oil and Gas Database				10/8/2014	_				
 Changes have been entered on the Monthly Or Bond information entered in RBDMS on: 	erat	or Cha	ange Sp			10/8/2014	•		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on				10/8/2014 10/8/2014	•				
5. Injection Projects to new operator in RBDMS of				N/A	•				
6. Receipt of Acceptance of Drilling Procedures for	or Al	PD/Nev	w on:		-	10/8/2014	_		
7. Surface Agreement Sundry from NEW operator	on F	ee Sur	face we	lls received on:		9/16/2014	•		
BOND VERIFICATION:									
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				NMB000501	•				
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) lis	ted cov	NMB000501 ered by Bond Nu	umher	LPM9149893			
3b. The FORMER operator has requested a release					N/A	LI 1017147075			
LEASE INTEREST OWNER NOTIFIC			, nom t	den bond on.	11/11	-			
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	y a letter fro	om the Division			
of their responsibility to notify all interest owner					10/8/2014				
COMMENTS:									

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	Α
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	Α
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	ow	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW.	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330099	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	ow	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330113	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
and the second s	20	0105	020W	4301330130	5400	Fee	GW	P
LAMICQ 1-20A2 L RBRTSN ST 1-1B2		010S 020S			+		OW	P
	1		020W	4301330200	5410	State		P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW_	
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW_	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	ow	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW_	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	ow	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	ow	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	ow	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326		Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range A	P API	Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	ow	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	ow	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	ow	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	ow	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	ow	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	ow	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	ow	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

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Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Shut-In

Shut-In

Shut-In

Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	See Attached Well List			
SUNDRY NO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, drill horizontal laterals. Us	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL	Vell List	8. WELL NAME and NUMBER: See Attached Well List		
2. NAME OF OPERATOR:				9. API NUMBER:
LINN OPERATING, INC 3. ADDRESS OF OPERATOR:		To	HONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Suite 3700 CITY Denve	er STATE CO		(303) 999-4275	Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERI	IDIAN:			STATE: UTAH
11. CHECK APPROPR	ATE BOXES TO INDIC	ATE NATURE O	F NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	ALTER CASING	FRACTURE TE	REAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTR	UCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR C	HANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND AB	ANDON	VENT OR FLARE
	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS	PRODUCTION	(START/RESUME)	WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIO	=	(START/RESUME) N OF WELL SITE	OTHER: CHANGE OF
Date of work completion:	COMMINGLE PRODUCING FORMATIO	NS RECLAMATION RECOMPLETE	N OF WELL SITE	OTHER: CHANGE OF OPERATOR
Date of work completion:	COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE ED OPERATIONS. Clearly show of Operator from Devon E of the leases for operation in the lease for operation in the leases for operation in the lease for	RECLAMATION RECOMPLETE all pertinent details inclue Energy Production ons conducted on	N OF WELL SITE - DIFFERENT FORMATION ding dates, depths, volume n Company, LP, to L the leased lands o	other: CHANGE OF OPERATOR s, etc. Linn Operating, Inc. is responsible r a portion thereof under their
Date of work completion: Date of work completion: DESCRIBE PROPOSED OR COMPLET Effective 08/29/2014, Change of under the terms and conditions of blanket state bond number LPM Attached is a list of Applications Devon Energy Production Completion 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE ED OPERATIONS. Clearly show of Operator from Devon Expenses for operation of the leases for operation of the leases for operation of the Permit to Drill (APD) opens, LP	RECLAMATION RECOMPLETE all pertinent details inclue Energy Production ons conducted on	N OF WELL SITE - DIFFERENT FORMATION ding dates, depths, volume n Company, LP, to L the leased lands o	other: CHANGE OF OPERATOR s, etc. Linn Operating, Inc. is responsible r a portion thereof under their

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(See Instructions on Reverse Side)

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DIV. OIL GAS & MINING

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5 LEASE DESIGNATION AND SERIAL NUMBER:					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL \(\overline{Z} \) GAS WELL \(\overline{Q} \) OTHER	8. WELL NAME and NUMBER: MISC.					
2. NAME OF OPERATOR:	9. API NUMBER:					
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: [PHONE NUMBER:	10, FIELD AND POOL, OR WILDCAT:					
1999 Broadway, Ste #3700 GHY Denver STATE CO ZE 80202 (303) 999-4016	Bluebell					
FOOTAGES AT SURFACE:	COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE:						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	UBING REPAIR VENT OR FLARE					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL					
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF					
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Excluded wells from					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Change of Operator					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volun	nes, etc.					
Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.						
43-013-31192 ROPEN 3-1142 Oil Well Producing RULERELL DUCK	JESNE 18 2W Soc 11					
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14						
43-013-31299 CORNABY 2-14A2 Oll Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14						
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14						
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.						
- 1						
NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance	e Supervisor					
SIGNATURE 9/23/2014						
SIGNATURE DATE 3/23/2014						

(This space for State use only)

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